

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080657					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME San Juan 32-5 Unit					
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway; Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. San Juan 32-5 Unit 1R					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 450' FSL, 1255' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26427					
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde					
15. DATE SPUDDED 7/4/00		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T32N, R5W, N.M.P.M.					
16. DATE T.D. REACHED 7/10/00		12. COUNTY OR PARISH Rio Arriba					
17. DATE COMPL. (Ready to produce) 8/24/00		13. STATE NM					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6400 GL		19. ELEV. CASINGHEAD 6400 GL					
20. TOTAL DEPTH, MD & TVD 6110'		21. PLUG, BACK T.D., MD & TVD					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4406' - 5829' MV		25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN HRI/SP/GR, GR Den.-Neu., Temp. Log		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	32.3#	241'	12-1/4"	119 cu. ft., circ.			
7"	20#	3712'	8-3/4"	1252 cu. ft., circ.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3568'	6095'	396 cu. ft.	circ	2-3/8"	5809'	
31. PERFORATION RECORD (Interval, size and number) .34 Size: 5684, 86, 90, 91, 92, 93, 94, 96, 97, 98, 99, 5700, 01, 02, 06, 08, 17, 24, 26, 28, 30, 46, 48, 60, 62, 64, 86, 88, 5826, 22, 26, 28, 29, 1JSPF (Total 33 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SOUFFEE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5684-5829		70,644 gals slickwater	
				60,437# 20/40 Brady sand			
				5412-5635		55,734 gals slickwater	
				43,600# 20/40 Brady sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 8/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 9/5/00	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW, TUBING PRESS. SI-1085	CASING PRESSURE SI-1100	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot Test-	GAS - MCF. --1.2 MMCFD	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						SEP 21 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE	
SIGNED _____			TITLE Production Superintendent			DATE 9/5/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
		5412-5635	.34 Size: 5412, 14, 24, 26, 38, 40, 49, 51, 84, 85, 86, 5562, 66, 80, 81, 82, 83, 86, 87, 88, 89, 90, 91, 92, 5628, 29, 30, 31, 32, 33, 34, 35, 1JSPF (Total 32 Holes)	Ojo Alamo	2380	
				Kirtland	2535	
				Fruitland	3004	
				Pictured Cliffs	3150	
				Lewis	3480	
				Huerfano Bent.	4217	
				Cliff House	5150	
				Menefee	5486	
				Point Lookout	5670	
		4406-4885	.34 Size: 4406, 08, 10, 12, 16, 30, 35, 40, 70, 74, 85, 90, 95, 4500, 04, 25, 30, 4690, 94, 4704, 06, 10, 15, 20, 22, 4806, 10, 20, 23, 30, 35, 40, 55, 60, 65, 80, 85 1JSPF (Total 37 Holes) Frac w/53,844 gals 60Q Delta 140 & 146.017# 20/40 Brady sand			