

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

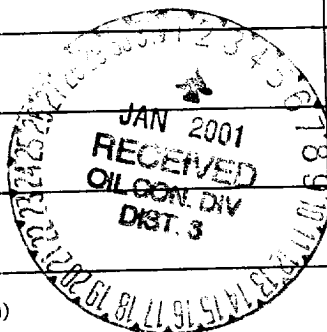
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1660' FSL & 1920' FWL, NE/4 SW/4 SEC 34-32N-06W



5. Lease Designation and Serial No.
SF-078772
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT COM #358
9. API Well No.
30-039-26435
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>DRILLING COMPLETION</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-2000 MOL and RU. Drilling rat and mouse holes with 9-7/8" RR

10-17-2000 Spud surface hole with bit #1 (12-1/4", HTC, HR-RR) at 1800 hrs 10/16/00. Drilled to 424'. Cellar jet washed out. While replacing cellar jet, hand dropped hammer down the hole. TOH and laid down the reamer. TIH with bit #1 and circulated on top of the fish. TOH and picked up a magnet. Tripping in hole with magnet at report time

10-18-2000 TIH with magnet and circulated over fish. Caught fish (hammer) and TOH. Recovered hammer. TIH and TD surface hole with bit #1 (12-1/4", HTC, HR-RR) at 515'. Circulate and TOH. Ran 11 joints (494.50') of 9-5/8" 36#, K-55, LT&C casing and set at 506' KB. BJ cemented with 255 sx (352 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Plug down at 1515 hrs 10/17/00. Circulated out 15 bbls of cement. WOC. Nipple up BOP'S

10-19-2000 Nipped up BOP and pressure tested to 1500 psi - held OK. TIH with bit #2 (8-3/4", HTC, GT09C). Drilled cement and new formation with water and polymer. Plugged jet. TOH and unplugged jet. TIH and drilling ahead

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

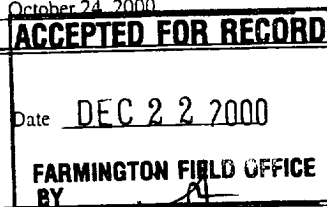
Date October 24, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMGCB

10-20-2000 Drilling ahead w/ bit #2 (8-3/4", HTC, GT09C)

10-21-2000 TD well w/ bit #2 (8-3/4", HTC, GT09C) at 3015. Circulate and condition hole. Short trip and circulate. LDDP and DC's. Change out rams and rig up casing crew. Ran 64 jts. (2993.27') of 7", 20#, K-55, ST&C casing and landed at 3015' KB. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 325 sx (680 cu.ft.) of Premium Lite 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 150 sx (210 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 121 bbls of water. Plug down at 0600 hrs 10/21/00. Circulated out 20 bbls of cement

10-22-2000 Rig down BJ Services. ND BOP. Rig down & ready rig to move. Move rig to next location & dry watch overnight. Rig release at 0800 hrs. 10/21/00