

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2002

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other		5. Lease Serial No. NM-4462							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drill Resvr. Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Energen Resources Corporation		7. Unit or CA Agreement Name and No. 29677							
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Bullridge 100							
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26950							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1195' FSL, 845' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Basin Fruitland Coal							
		11. Sec., T., R., M., or Block and Survey or Area Sec.33, T32N, R05W - N.M.P.M.							
		12. County or Parish Rio Arriba							
		13. State NM							
14. Date Spudded 04/21/02		15. Date T.D. Reached							
16. Date Completed ☐ D & A ☒ Ready to Prod. 05/15/02		17. Elevations (DF, RKB, RT, GL)* 6314' GL							
18. Total Depth: MD TVD 3150'		19. Plug Back T.D.: MD TVD 3150'							
20. Depth Bridge Plug Set: MD TVD		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	243		177 cu.ft.		surface	circulated
8-3/4" 7	7"	23#	0	2985		720 cu.ft.		surface	circulated
6-f1/4"	5-1/2"	17#	2918'	3150'		none			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	3062'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Fruitland Coal	2997'	3087'	2997.98,99,3000.01,02	0.59	160	4 JSPF			
B)			03,04,05,3028,29,30,						
C)			31,32,33,34,3051,52,						
D)			53,54,55,56,57,58,59,						
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL y	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	05/22/02	7 d	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1360	24 Hr. →	Oil BBL	Gas MCF 471	Water BBL	Gas: Oil Ratio	Well Status	
	340								
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						BY
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Signature

Wicki Donaghey

Date 05/23/02

Name (please print)

Wicki Donaghey

Title Production Assistant

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Fruitland/Coal	2997'	3087'	(continued page 1) 3068.69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 3081.82, 83, 84, 85, 86, 87 (total of 160 holes) 4 JSPF	Nacimiento	1096
				Kirtland	2426
				Fruitland	2536
				Pictured Cliffs	2936
					3092

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

to be sold

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C