

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-26969
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	6. State Oil & Gas Lease No. E-346-33
2. Name of Operator WILLIAMS PRODUCTION COMPANY	7. Lease Name or Unit Agreement Name: ROSA UNIT	8. Well No. 34C
3. Address of Operator P O BOX 3102, MS 25-1, TULSA, OK 74101	9. Pool name or Wildcat BLANCO MV	
4. Well Location (Surface) Unit letter <u>h</u> : 2270 feet from the <u>NORTH</u> line & 665 feet from the <u>EAST</u> line Sec 36-32N-06W RIO ARRIBA, NM	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6441' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: COMPLETION OPERATIONS

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

8/16/2002 MIRU, rec'd tbg & unloaded to rack. Unable to locate one deadman---will have it Saturday. Sec loc & all hand tools. Tallied tbg

08/19/2002 RIH w/ 2 3/8" tbg, rotated through LT & circ well clean. RU BJS to pressure test csg & LT to 3500 psi. Spotted 500 gal HCl across PLO. TOOH & prepared to perf. Perf PLO w/ one 0.38" hole @ each of following depths: 5710', 12', 15', 18', 20', 22', 26', 29', 32', 37', 42', 52', 62', 86', 90', 93', 97', 99', 5802', 07', 29', 47', 66', 72', 77', 5912' & 96'. (27 holes)

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: August 29, 2002

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED ORIGINAL SIGNED BY CHARLES T. PERLIN

DEPUTY OIL & GAS INSPECTOR

BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

SEP - 3 2002

08/20/2002 RU BJS, pressure test lines to 4500 psi. Ball off PLO w/ 1000 gal 15% HCl & 40 ball sealers, ball off complete. Recover 40 balls w/ 28 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 90 BPM @ 3000 psi. Set CIBP @ 5700'. Pressure test csg to 3500 psi. Spotted 20 gal 28% HCl @ bottom. Perf CH-M w/ 19 (0.38") holes @ the following intervals: 5459', 5507', 46', 48', 50', 52', 55', 57', 59', 98', 5600', 04', 06', 08', 76', 78', 82', 84' & 87'. (19 holes). Ball off PLO & recover 40 balls w/ 19 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 80 BPM @ 3200psi. RD BJS, RU to run tbg to LT. Unloaded well w/ air

08/21/2002 RIH w/ tbg to tag sand on CIBP. CO 12' sand w/ air pkg. TOOH to PU bit & drill plug. 45 min delay due to trouble w/ air on rig. TIH w/ tbg & 3-7/8" bit, tagged 5' sand on CIBP. RU to drill plug. Well came in hard. PU to top perf, blew well around. Ran two good sweeps

08/22/2002 RIH to tag bottom. RU air pkg to CO 6' fill. Ran two sweeps. TOOH to remove bit. Pitot: 20# = 2863 mcf. RIH to tag sand w/ notched collar on bottom, SN w/ expendable check one jt up, 3' fill. PU to top of PLO, cut fire, ran sweeps each 30 min

08/23/2002 RIH from top of PLO, no sand. Ran 3 sweeps, still no sand. Landed well @ 5941' KB w/ 182 jts 2-3/8", J55, EUE, 4.7# tbg w/ SN one jt up & expendable check on bottom. Release rig, turn well to production department