

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-039-26969
5. Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	E-346-33

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name ROSA UNIT
b. Type of Completion: NEW ☒ WORK ☐ WELL ☐ OVER ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER ☐	8. Well No. 34C
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. Pool name or Wildcat BLANCO MV
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101	

4. Well Location Unit Letter <u>H</u> : 2270 Feet From The <u>NORTH</u> Line and <u>665</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>32N</u> Range <u>06W</u> NMPM RIO ARRIBA County					
10. Date Spudded 04/26/02	10. Date T.D. Reached 05/04/02	11. Date Compl. (Ready to Prod.) 08/23/02	12. Elevations (DF& R(B. RT, GR, etc.) 6441' GR	14. Elev. Casinghead	
15. Total Depth 6150'	16. Plug Back T.D. 6128'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco MV 5459' - 5996'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, GR-N			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	293'	12 1/4"	140 sx	
7"	20#	3723'	8 3/4"	575 sx	

24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3602'	6148'	170 sx		2-3/8"	5941'	
26. Perforation record (interval, size, and number) CH/Menefee: 5459', 5507', 46', 48', 50', 52', 55', 57', 59', 98', 5600', 04', 06', 08', 76', 78', 82', 84' & 87'. Total of 19 (0.38") holes Point Lookout: 5710', 12', 15', 18', 20', 22', 26', 29', 32', 37', 42', 52', 62', 86', 90', 93', 97', 99', 5802', 07', 29', 47', 66', 72', 77', 5912' & 96'. Total of 27 (0.33") holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5459' - 5687' 80,000 20/40 Sand in 1936 bbls slick water 5710' - 5996' 80,000 20/40 Sand in 1939 bbls slick water			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 08/28/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 446	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 270	Casing Pressure 680	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 3565	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Tracy Ross</u>		Printed Name TRACY ROSS		Title Production Analyst		Date 08/29/02	

INSTRUCTIONS

