

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		3

5-000

SNP-98

J-F

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Southwest Production Company</b>				Address <b>207 Petr. Club Plaza, Farmington, New Mexico</b>			
Lease <b>Myra Cummins</b>	Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>33</b>	Township <b>31 N</b>	Date <b>JUL 13 1962</b>		
Date Work Performed	Pool <b>Basin Dakota</b>			County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain): **Perf. & SNP**  
☐ Plugging    ☐ Remedial Work

OIL CON. COM.  
DIST. 3

Detailed account of work done, nature and quantity of materials used, and results obtained.

**6/25/62** Moved on completion tools. Drd. IW tools @ 2410 and 4868. drilled cement from 6805-95. Tested csg. to 4000#. Ran correlation log and perf. 6868-78 w/28PP. Set Baker pkr. @ 6838. Squeezed 250 gals. 7 1/2% acid. FWD 3100#. Pumped 4 1/2 BPM @ 3800#. Swabbed salt water, gas TSTM. Set Halliburton DC retainer @ 6856'. Mixed 75 ex regular cement 1% cc. Squeezed 60 ex to 5000#, reversed out 15 ex.  
**6/27/62** Perf. 6832-42 w/48PP.  
**6/28/62** SNP w/18,000# 20-40 ad and 26,700 gals. wtr. ND 3650#, TP 3750-3400, ATP 3600#, flush 4000#, rate 26.8 BPM. Perf. 6750-68 w/2JPP. SNP w/30,000# 20-40 ad and 39,000 gals. wtr. ND 3000#, TP 4000-2800#, ATP 3300#, rate 30.1 BPM. Set cast iron bridge plug @ 6740'. Perf. 6672-78 w/48PP. SNP w/6,000# 20-40 ad and 9,000 gals. wtr. ND 3100#, TP 4000-3300, ATP 3600, rate 25 BPM. Sanded off to 4500# w/4,200# ad in perfs. S.I. 3 hrs. WIN drld. BP @ 6740'. CO to 6840. Ran 208 jts. 1 1/2" NU thg. landed @ 6852'. Cleaning well, prep to S.I. for gauge.

Witnessed by <b>V. L. Wiederkehr</b>	Position <b>Asst. Superintendent</b>	Company <b>Southwest Production Co.</b>
---	---	--

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed By A. R. KENDRICK</b>	Name <b>Original signed by Carl W. Smith</b>
Title <b>PETROLEUM ENGINEER DIST. NO. 3</b>	Position <b>Superintendent</b>
Date <b>JUL 13 1962</b>	Company <b>Southwest Production Company</b>