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## NEW MEXICO OIL CONSERVATION COMMISSION 6-600 Santa Fe. New Mexico 1-F

(Form C-104)
Ravised 7/1/57
SWP-98

## REQUEST FOR (GAS) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

			•	•		_	n, N.M.	8/17/62	
P 40	r HED	CDV DE	OUESTI	NC AN ATT	NAME OF THE	(Place) OK A WELL KN	JOWN AS		(Date)
			_			Well No		in <b>SE</b> 1/	4 <b>SW</b> 1/
		y or Oper		687846	(Lease)		······································	······································	<b>4</b> /
N	Letter	, Sec	33	, T <b>31H</b>	, R <b>11!</b>	, NMPM.,	BasinDaket	<b></b>	Pod
		<b>n</b>		County Da	ate Spudded	5/24/62	Date Drilling	g Completed	6/14/62
Please indicate location:				Elevation_	57461 GL	Total	Depth 6937*	PBTD	68571
<u> </u>	С	T 5		Top Oil/Gas	Pay 6672	Name	of Prod. Form.	Dakota	
D	٥	В	A	PRODUCING I	VTERVAL -				
_		<u> </u>	<u> </u>	Perforation	6672-71	w/4577: 675		6832-42 W	/4SPF
E	F	G	H	Open Hole		Depth Casin		Depth Tubing	68521
				OIL WELL TE	<u>st</u> -				
L	K	J	I	Natural Pro	— d. Test:	bbls.oil,	bbls water	inhrs,	Choke min. Size_
						re Treatment (afte			
М	N	0	P	load oil us	ed):	bbls.oil,	bbls water in	hrs,	Choke _min. Size
	X			GAS WELL TE	<u>st</u> -				
\$/320				Natural Prod. Test: MCF/Day; Hours flowed Choke Size					
ubing	FOOT) Casing		ting Reco			back pressure, et			
Size	•	Feet	Sax		Acid or Fractu	re Treatment:	948	MCF/Day; Hours	flowed 3
5/8		331'	165	7	_	d cf Testing:	-		<del></del>
<u>-</u> -			200					such as acid a	water oll and
1/2	2" • (	6922'	625	Acid or Erac	ture Treatment	(Give amounts of	materials used,	wtz. 100	G gala. 7
				Casing 71	Tubing	Date first oil run to	; new		<b>8618</b> .
				-1	rter		Canko	/CCEILL	
1 1/	2" tb	g. • 4	1521	1		ese Natural	Gas Company	BILLIA	[ח]
mark	s:			Oas IIanspo				AUG 20 1	962
				******				AUGZU	
					•••••			CO14	3
Ιh	ereby co	ertify tha	t the infe	ormation given	above is tru	e and complete to	the best of my l	inowledge.	
prove	d AU	G 40 190	52			Cauthu	met Buschieti	An Country	•••••••••••
-						- Carl W.	signed Company of	- oberesos	
				COMMISSI	ON	Ву:	(Sign:	ature)	
	•	Signed					perintendent		-· - <del></del>
		KENDR.		DICT N		Send	d Communicatio		
tle	PETROL	_EUM_E	NGME	R DIST NO	J. <b>5</b>	Name	Invest Produc		
						207	Petr. Club !	Plaza. Farm	dnaten. N.