

5-OCC
1-Delhi Taylor
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Obvised 7/1/62
(Form C-100)

SNP-98

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Southwest Production Company
(Company or Operator)

Myra Cummins
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 33, T. 31 N., R. 11 W., NMPM.

Basin Dakota

Pool, San Juan

County.

Well is 880 feet from South line and 2210 feet from West line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 24, 1962. Drilling was Completed June 14, 1962.

Name of Drilling Contractor Aspen Drilling Company

Address P. O. Box 2060, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5746' GL. The information given is to be kept confidential until 19

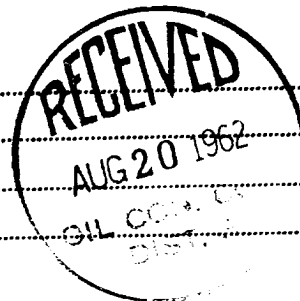
OIL SANDS OR ZONES

No. 1, from 6672 to 78. No. 4, from to.
No. 2, from 6750 to 68. No. 5, from to.
No. 3, from 6832 to 42. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00#	New	10 jts.				Surface
4 1/2"	10.50#	New	216 jts.			6672-6842	Production
1 1/2" tbg. landed @ 6852'							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	331'	165	Pump and Plug		
8 3/4"	4 1/2"	6922'	625	Pump and Plug	DV tools @ 4868 & 2410	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6832-42, SNF w/18,000# 20-40 ad & 26,700 gals. wtr. BD 3650, TP 3750-3400, ATP 3600, rate 26.8 BPM. SI 3000, 5MSI 2200. Perf. 6750-68 w/2JPF SNF w/30,000# 20-40 ad & 39,000 gals. wtr. BD 3000, TP 4000-2800, ATP 3300, rate 30.1 BPM. SI 1600, 5MSI 1400. Perf. 6672-78 w/4SPF, SNF w/6,000# 20-40 ad & 9,000 gals. wtr. BD 3100, TP 4000-3300, ATP 3600, rate 25 BPM, ISI 4000, 5MSI 1200. Pumped 1000 gals. 7 1/2% acid down 1 1/2" tbg.

Result of Production Stimulation

Depth Cleaned Out 6840'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

6937

Rotary tools were used from 13 feet to 6937 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**Tested 8/10**....., 19**62**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 1,948 M.C.F. plus 2,147 AOF SICP 20634, SITP 1456 after 7 days barrels of liquid Hydrocarbon. Shut in Pressure.....lbs. 3 hr. flow pressures csg. 715, tbq. 149

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2257
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 4050
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4565
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4795
T. San Andres.....	T. Granite.....	T. Dakota..... 6740
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	Cliff House 3803
T. Abo.....	T.	Gallup 5820
T. Penn.....	T.	Greebhorn 6558
T. Miss.....	T.	Graneros 6616

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 17, 1962

(Date)

Company or Operator.....**Southwest Production Co.**

Original signed by

Carl W. Smith

Address. **207 Petr. Club Plaza, Farmington, N.M.** (Date)

Position or Title **Superintendent**