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SANTA FE	- 1-TCA NE			TON COMMISSION	Form C-104 Supersedes Old C-104 and C-1	
·	1-1-1	REQUEST FOR ALLOWABLE		Effective 1-1-65		
FILE			AND	NIE ANIMALIAMIEN		
U.S.G.S.	AUTHORI	ZATION TO TR	ANSPORT (DIL AND NATURA	L GAS	
LAND OFFICE						
TRANSPORTER GAS			MAA MA	CORPODATION BU	RCHASED ALL THE ASSETS	
_					, INC. AND INLAND CRUDE,	
OPERATOR					JDED N. M. S. C	
PRORATION OFFICE			INC. IN	# 470 WHICH HAS	BEEN TRANSFERRED TO	
Beta Developme	nt Co.			CORPORATION.	SELIA INSUASI ERICES IN	
Address			INLAND	CORPORATION	LYDE C. LaMAR, PRESIDENT	
234 Petr. Club	Plaza, Farming	nton. N. M.			LAND CORPORATION	
Reason(s) for filing (Check proper		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		other (Please explain)		
New Well	Change in Tro	insporter of:				
Horocomp Lettor.	Gil	Dry C	Gas			
Change in Connership			ensate X			
Wings II. Williams						
change of ownership give nam	ne					
nd address of previous owner_						
DESCRIPTION OF WELL A	NIN LEACE					
DESCRIPTION OF WELL A. Lease Name	ND LEASE	Well No. Pool N	Jame, Including	Formation	Kind of Lease Federal 3 Foo	
Myra Cummins		1	Basin	Cakota	State, Federal or Fee	
Longtion		<u> </u>				
	444	O A.		0010	West	
Unit Letter;;	55U _ Feet From T	he South L	ine and	2210 Feet F:	om the	
		_		ND (F) (Count	
Line of Section 33	, Township 31N	Range	114	, NMPM,	San Juan County	
Mame of Authorized Transporter o	f Casinghead Gas	or Dry Gas	Address (G	ive address to which a	pproved copy of this form is to be sent)	
					1	
If well produces oil or liquids,	Unit Sec.	Twp, Rge.		ally connected?	When	
give location of tanks.	N 33	31N 11			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
f this production is commingle	d with that from any o	ther lease or poo	l, give commi	ngling order number:		
COMPLETION DATA			New Well	Workover Deeper	Piug Back Same Restv. Diff. Res	
Designate Type of Comp	letion - (X)	vel. Gas well	New Well	workover Deeper	. I ad Dack Came Hee !!	
Designate Type of Comp		1	1	1		
Date Spudded				, i		
	Date Compl. Read	ly to Prod.	Total Dept	h	P.B.T.D.	
Pool	Name of Producin		Total Dept		F.E.T.D. Tubing Depth	
Pool					Tubing Depth	
Pool Perforations						
	Name of Producin	g Formation	Top Oil/G	as Pay	Tubing Depth	
	Name of Producin		Top Oil/G	as Pay	Tubing Depth Depth Casing Shoe	
	Name of Producin	g Formation	Top Oil/G	as Pay	Tubing Depth	
Perforations	Name of Producin	g Formation	Top Oil/G	as Pay	Tubing Depth Depth Casing Shoe	
Perforations	Name of Producin	g Formation	Top Oil/G	as Pay	Tubing Depth Depth Casing Shoe	
Perforations	Name of Producin	g Formation	Top Oil/G	as Pay	Tubing Depth Depth Casing Shoe	
Perforations	Name of Producin	g Formation SING, CASING, A TUBING SIZE	Top Oil/G	ING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT	
Ferforations HOLE SIZE	Name of Producin	BING, CASING, A TUBING SIZE	ND CEMENT	ING RECORD DEPTH SET of total volume of load	Tubing Depth Depth Casing Shoe SACKS CEMENT	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL	Name of Producin TUE CASING & TT FOR ALLOWABL	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for	ING RECORD DEPTH SET of total volume of load full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top all	
HOLE SIZE TEST DATA AND REQUES	Name of Producin TUE CASING & TT FOR ALLOWABL	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for	ING RECORD DEPTH SET of total volume of load	Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top all	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL	TUE CASING & TT FOR ALLOWABL S Date of Test	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL	Name of Producin TUE CASING & TT FOR ALLOWABL	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank	TUE CASING & TT FOR ALLOWABL S Date of Test	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for Producing Casing Pr	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank	TUE CASING & TT FOR ALLOWABL S Date of Test	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	TUE CASING & TOTHER CASING TOTHER TUBING TOTHER Tubing Pressure	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for Producing Casing Pr	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test	TUE CASING & TOTHER CASING TOTHER TUBING TOTHER Tubing Pressure	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for Producing Casing Pr	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test Actual Prod. During Test	TUE CASING & TOTHER CASING TOTHER TUBING TOTHER Tubing Pressure	BING, CASING, A TUBING SIZE	ND CEMENT e after recovery depth or be for Producing Casing Pr	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top all as lift, etc	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test Actual Prod. During Test	TUE CASING & TOTHER CASING TOTHER TUBING TOTHER Tubing Pressure	BING, CASING, A TUBING SIZE	ND CEMENT a after recovery depth or be for Producing Casing Producing Water-Bb1	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top all	
HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test Actual Prod. During Test GAS WELL	TUE CASING & TOR ALLOWABL S Date of Test Tubing Pressure Oil-Bbls.	BING, CASING, A TUBING SIZE	ND CEMENT a after recovery depth or be for Producing Casing Producing Water-Bb1	ING RECORD DEPTH SET of total volume of load full 24 hours) Method (Flow, pump, g	Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top allows lift, etc	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Mighted Algored by: UPS VI. HAMPTON	
 	(Signature)	
Manager		
 M	(Title)	

(Date)

OIL CONSERVATION COMMISSION

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.