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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|----------------------|-----------------------------|----------------------|---|---------------------------|--|--|
| Name of Company Astec Oil & Gas Company | | | | Address Drawer 1570, Farmington, New Mexico | | | |
| Lease F. J. TIT | Well No. 2 | Unit Letter M | Section 35 | Township 31N | Range 11W | | |
| Date Work Performed 5-19 thru 5-22, 1964 | | Pool Basin Dakota | | | County San Juan | | |

THIS IS A REPORT OF: (Check appropriate block)

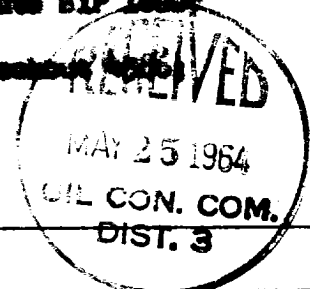
- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total depth 7030

Run 280 joints 4-1/2" 9.5# and 10.5# casing to 7019' landed at 7029'.
 Cemented first stage w/150 sacks 50-50 per Class "C" .5 of 15 CFR-2.
 Cemented second stage w/150 sacks 50-50 per Class "C" 6% gel and 3/4 of 15 CFR-2.
 Cemented third stage w/150 sacks 50-50 per Class "C" 6% gel and .5 of 15 CFR-2.
 Perforated 4 shots/ft. 673-6740; 6818-6833; 6930-6938; 6948-6970;
 Fract well with 2000 bbls. 15 conc. water w/7-1/2"/1000 gals. J-III. Flushed
 with 116 bbls. 42,000/20-40 mesh. Maximum pressure 3500#; Average treating
 pressure 3400#; Average rate 24.3 BPM; DIP 2000#; 10 minute DIP 1600#

Log Tops: Pictured Cliffs 2336; Cliff House 3935; Point Lookout 4410;
 Gallup 5077; Greenhorn 6617; Gypsum 6670; Dakota 6812.



| | | |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by Original Signed Emery C. Arnold | | Name ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon | |
| Title Supervisor Dist. # 3 | | Position District Superintendent | |
| Date MAY 25 1964 | | Company Astec Oil & Gas Company | |