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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name F. J. Titt
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. #2
4. Location of Well UNIT LETTER M, 850 FEET FROM THE West LINE AND 1070 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 31 North RANGE 11 West NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5766 GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spotted Cement Plug @ 6940' & 5740' With 100 Sacks Class "A" Cement.
- Bridge Plug Set @ 4850'. Ran Bond Log & Gamma - Good Bond. Pressure Tested Casing To 2500# - Held Ok. Perforated 4610-4645, 4662-4690, 2 Shots Per Foot. Fraced. Breakdown Pressure 800#, 30,000# 20/40 Sand, 30,000# 10/20 Sand. Average Rate 57 BPM With 1740 Bbls Water. Average Pressure 1600#, Max Pressure 1700#, Min Pressure 1400#.
- Ran 189 Joints 1½" Tubing, Landed At 4665'.
- Blanco Mesaverde Shut In For Gauge.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE April 17, 1973

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE APR 18 1973

CONDITIONS OF APPROVAL, IF ANY: