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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name F. J. Titt	
2. Name of Operator Aztec Oil & Gas Company						9. Well No. #2	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico						10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well							
UNIT LETTER <u>M</u> LOCATED <u>1070</u> FEET FROM THE <u>South</u> LINE AND <u>850</u> FEET FROM						12. County San Juan	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>31 North</u> RGE. <u>11 West</u> NMPM							
15. Date Spudded 4-12-73		16. Date T.D. Reached 4-14-73		17. Date Compl. (Ready to Prod.) 5766 GR		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth 4850'		21. Plug Back T.D. 4850'		22. If Multiple Compl., How Many Single		23. Interv. Drilled By Rotary Pools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4610-4690 Mesaverde						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Bond Log & Gamma Ray						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		317'		12 1/4"	
4 1/2"		10.5#		7029'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SCREEN	
						1 1/2"	
						4665'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4610-4645				DEPTH INTERVAL			
4662-4690				4610-4690			
2 SPF				AMOUNT AND KIND MATERIAL USED			
				1,740 Bbls Water			
				30,000# 20/40 Sand			
				30,000# 10/20 Sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut In	
Date of Test 4-24-73		Hours Tested 3 Hours		Choke Size 3/4"		Prod'n. For Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
						3895	
Flow Tubing Press. 225		Casing Pressure 710		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Jac C. Dawson</u>				TITLE <u>District Superintendent</u>		DATE <u>April 25, 1973</u>	