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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name F. J. Titt	Well No. #2	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter 'M'; 1070 Feet From The South Line and 850 Feet From The West Line of Section 35 Township 31 North Range 11 West, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering	Box 398, Bloomfield, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 4-12-73	Date Compl. Ready to Prod. 4-14-73	Total Depth 4850'	P.B.T.D. 4850'					
Elevations (D.F., KKR, RT, GR, etc.) 5766 GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4610'	Tubing Depth 4665'					
Perforations 4610-4645, 4662-4690, 2 SPF			Depth Casing Shoe 7029'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	317'	200 Sacks
7-7/8"	4 1/2"	7029'	650 Sacks
	1 1/2"	4665'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

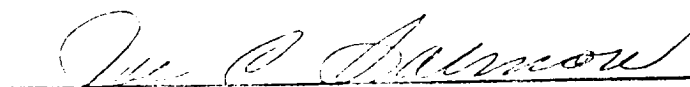
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3895	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 957	Casing Pressure (Shut-in) 957	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)

APR 25, 1973

OIL CONSERVATION COMMISSION

APPROVED APR 26 1973, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1125.

If this is a request for allowable for a newly drilled or abandoned well, this form must be accompanied by a log of the well and a log of the tests run on the well in accordance with the rules.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

This and other forms are available for distribution from the