

OIL CONSERVATION COMMISSION		
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Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

Yager Pool Unit

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 31, T. 31N, R. 11W, NMPM.

Well No. _____, _____
_____ Pool, _____ San Juan County.

Well is 390 feet from South line and 990 feet from West line

of Section 31 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **March 2**, 19**53** Drilling was Completed **March 17**, 19**53**

Name of Drilling Contractor..... **El Paso Natural Gas Company**

Name of Dining Contractor.....
Address..... **Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head..... ~~5870~~..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2200 to 2435 (G) No. 4, from 3055 to 4708 (G)

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	25.4	NEW	161'	ARMCO			Surface
7"	26	NEW	4155'	BAKER			Prod. Cng.
8"	4.7	NEW	4796'				Prod. Tng.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	171'	150	circulated		
8 3/4	7"	4165'	300	Slag Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Shot well with 1305 quarts of S.M.G. from 423' to 405'.

Page 62 NCF.

Well tested 710 MCF/D

Result of Production Stimulation.....

452

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4165 feet, and from 4165 feet to 4852 feet. Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 19. OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. GAS WELL: The production during the first 24 hours was 710 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 896 lbs. Length of Time Shut in 15 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	905
T. Salt.	T. Silurian	T. Kirtland	1018
B. Salt.	T. Montoya	T.	
T. Yates.	T. Simpson	T. Pictured Cliffs	2860
T. 7 Rivers	T. McKee	T. Menefee	3955
T. Queen.	T. Ellenburger	T. Point Lookout	4603
T. Grayburg.	T. Gr. Wash	T. Mancos	4708
T. San Andres	T. Granite	T. Dakota	
T. Glorieta.	T.	T. Morrison	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Fruitland	1982
T. Abo.	T.	T. Lewis	2435
T. Penn.	T.	T. Cliff House	3855
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	510	510	Tan cr-grn ss w/thin sh breaks.
510	815	305	Variogated sh w/thin ss breaks.
815	905	90	Tan to gry cr-grn ss interbedded w/gry sh.
905	1018	113	Ojo Alamo ss. Wt cr-grn s. Top Ojo Alamo 905.
1018	1982	904	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top of Kirtland 1018.
1982	2860	358	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top of Fruitland 1982.
2860	2435	155	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top of Pictured Cliffs 2860.
2435	3855	1420	Lewis formation. Gry to wt dense sh w/silty to shaly ss breaks. Top of Lewis 2435.
3855	3955	100	Cliff House ss. Gry, fine-grn, dense sil ss. Top Cliff House 3855.
3955	4603	648	Manefee formation. Gry, fine-grn s, carb sh and coal. Top Manefee 3955.
4603	4708	105	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top of Point Lookout 4603.
4708	4852	144	Mancos formation. Gry carb sh. Top Mancos 4708.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1953 (Date)
 Company or Operator El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
 Name [Signature] Position or Title Petroleum Engineer.