STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		Γ	\Box
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TRAMSPORTER	OIL		
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PRORATION OF	HC R		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
Operator	FORT OIL AND NATURAL GAS
Tenneco Oil Company - LIDAD	
P. O. Box 3249, Englewood, CO 80155	SEP 06 1985
Rosson(s) for liling (Check proper box)	Other (Please explain)
New Well Change in Transporter of: Recompletion Oil D	Well name DIST 3
	ondensate
If change of ownership give name El Paso Natural Gas Compand address of previous owner El Paso Natural Gas Comp	pany, P. O. Box 4990, Farmington, NM 87499
II. DESCRIPTION OF WELL AND LEASE	
Legae Name Well No. Pool Name, Including F	Lease ite.
Yager LS 1 Blanco Mesave	rde State, Federal or Fee State FEE
Unit Letter M : 990 Feet From The South Lin	ne and 990 Feet From The West
Line of Section 31 Township 31N Range	11W . NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Cil or Condensate 💢	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rgs.	Yes !
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED SEP. 0.6 1985
	SUPERVISOR DISTRICT #
let macil.	
Signalwe)	This form is to be filed in compliance with mulg 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
Sr. Regulatory Analyst	tests taken on the well in accordance with RULE 111.
(Tale) SEP 1 1935	All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate ru completed wells.

Form C-106 Revised 10-01-78 Format 06-01-63 Page 2

Date of Test Tubing Pressure Tubing Pressure	Casing Pressure Waret - Bbis. Bbis. Condensate/WWCF	Choke Size	
Date of Teat Date of Teat	ewesser9 priseb		
Date of Teat Date of Teat	ewesser9 priseb		
TeeT to eind		esiè esodo i	
n 8121 -0/ 8169			
FOR ALLOWABLE (Test must be d	stree recovery of total volume of load spin or be for full 24 hours) Producing Method (Flow, pump, ge.		
CASING & TUBING SIZE	T32 HT43C	SACKS CEMENT	
TUBING, CASING, AN	D CEMENTING RECORD		
		Debth Casing Shoe	
vertions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth	
Date Compl. Ready to Prod.	Total Depth	.d.T.8.9	
ou — (X) OII MeII COS MEII	New Well Workover Deepen	Plug Back Same Restv. Diff. F	
Date Compl. Ready to Prod. Name of Producing Formatio	ou SING, AN	on Top Oll/Gas Pay	

Costng Pressure (Shat-12)

Bbie. Condensate/MMCF

Cyose gize

Gravity of Condensate

JeeT to digned

(al-fade) eweeet patdul

Testing Method (putot, back pr.)

Actual Prod. Teet-MCF/D