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## State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM P.O.Box 2088 3004510052 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 6. State Oil & Gas Lease No. ALBANIATSA SERBANANAN SERTEMA SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Yager LS 1. Type of Well: **OTHER** 8. Well No. 2. Name of Operator Attention Gail Jefferson AMOCO PRODUCTION COMPANY 1 9. Pool name or Wildcat (303) 830-6157 P.O. Box 800 Denver Colorado 80201 Blanco Mesaverde 4. Well Location 990 WEST 990 SOUTH Feet From The Line and Feet From The Line **Unit Letter** 31 11W SAN JUAN 31N **NMPM** Township Rang County Sectio 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice Report or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ME! FULLS AND ABANDON PERFORM REMEDIAL WORL REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Sidetrack X OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Amoco Production Company attempted to sidetrack this well May 8, 1996. During sidetrack operations we encountered problems and decided to suspend operations. Amoco is now requesting approval to leave this well shut in until the first quarter of 1999 to give us an opportunity to evaluate this well for future uphole potential once the El Paso compression project is complete. Details of the sidetrack operations are as follows: MIRUSU 5/8/96. TIH set a CIBP at 4001'. Pressure test plug to 500# for 15 minutes. Held okay. Spotted 25 sxs Class B cmt on top of CIBP from 4001' to 3909'. TIH run CBL from 100' to 3492'. TOC @ 2980'. Shoot squeeze holes to isolate PC at 2269', 2jspf, .450 inch diameter, total 2 shots fired. Squeezed with 100 sxs Class B cmt. Shot squeeze holes at 1839', 2jspf, .450 inch diameter, total 2 shots fired. Squeezed with 280 sxs Class B cmt. Circulated to surface. Drill out cmt squeeze at 1839'. Pressure test to 500#, held okay. TIH and drill out cmt at 2269'. Pressure test to 500#, held okay. TOH and TIH with tbg and laid down. Pressure test casing string from 0 to 3909' for 15 minutes to 500#, held okay. Left 24 its in open hole. Not recoverable. Top of fish at 4100'. RDMOSU 5/13/96 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Sr. Admin. Staff Asst. 05-20-1998 Gail M. Jefferson TELEPHONE NO. (303) 830-6157 TYPE OR PRINT NAME (This space for State DEPUTY OIL 3. GAS BIS BUSINESS, OUT. #3

conditions of Approval, IF ANY: \* Approval Expines 3-30-99