

# OIL CONSERVATION DIVISION

**DISTRICT I**

P.O. Box 1980, Hobbs, NM

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004510052

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Yager LS

8. Well No.

1

9. Pool name or Wildcat

Blanco Mesaverde

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Gail M. Jefferson

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter

M

: 990

Feet From The

SOUTH

Line and

990

Feet From The

WEST

Line

Section

31

Township

31N

Rang

11W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED  
NOV - 9 1998

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Gail M. Jefferson*

TITLE

Sr. Admin. Staff Asst.

DATE

11-05-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO. (303) 830-6157

(This space for State

ORIGINAL SIGNED BY ERNIE BUSCH

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

NOV 17 1998

CONDITIONS OF APPROVAL, IF ANY:

*\* notify this office to witness*

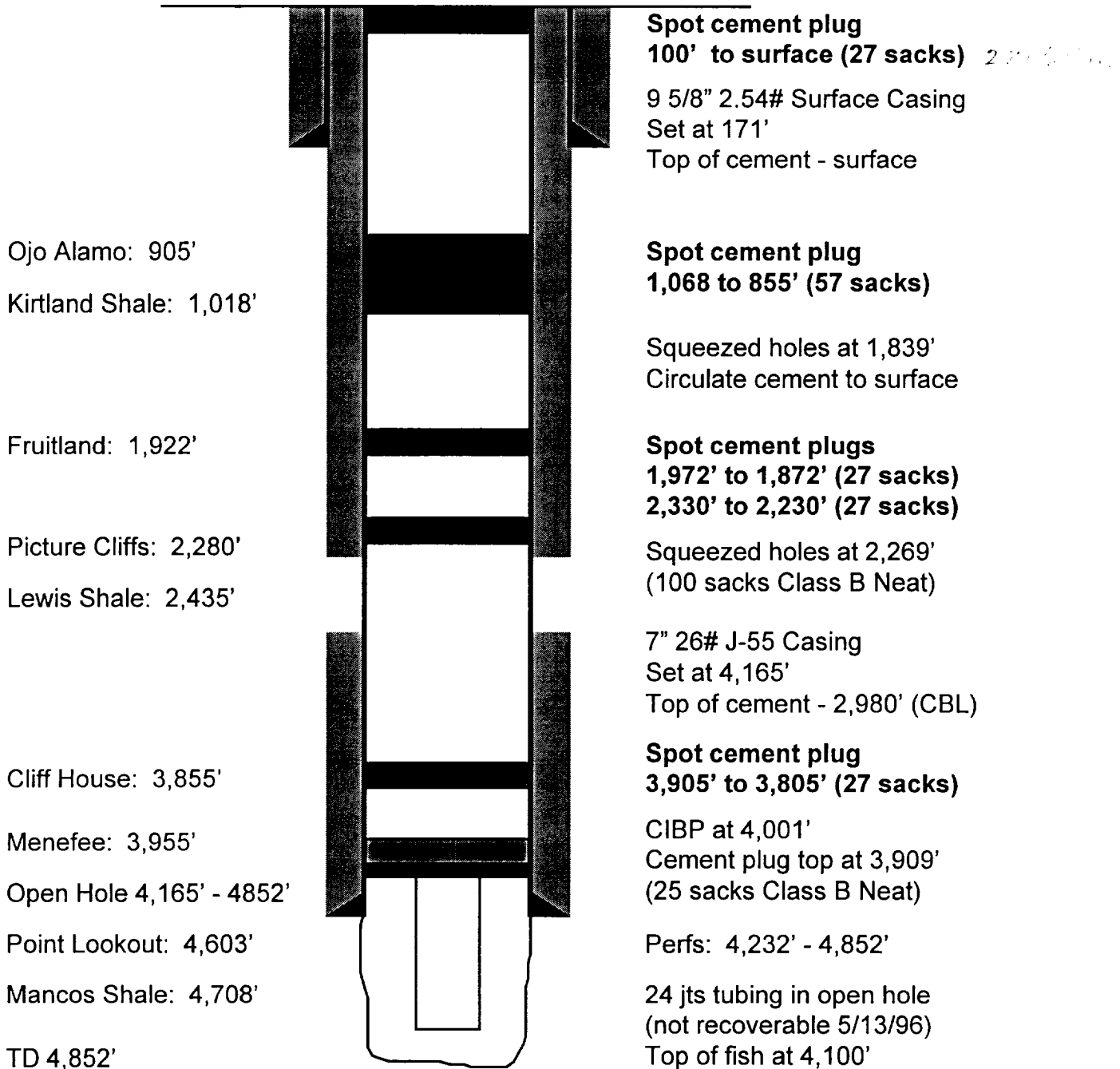
Well Name: Yager LS 1  
Original Completion: 3/53  
TD = 4,852'  
Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing and lay down. Run in hole with tubing work string to 3905'. Test casing integrity to 500 psi. Spot cement plug from 3905' to 3805' (27 sacks). TOH to 2330', spot cement plug from 2330' to 2230' (27 sacks). TOH to 1972', spot cement plug from 1972' to 1872' (27 sacks). TOH to 1068', spot cement plug from 1068' to 855' (57 sacks). TOH to 100', spot 100' cement plug at surface (27 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Red Immell or Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

# Yager LS 1

M31 T31N-R11W, 990 FSL, 990 FWL  
API 3004510052  
Fee Lease

## Proposed PXA Wellbore Schematic



Not to scale

11/2/98  
jkr