

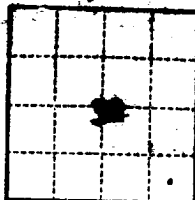
Form 1-55 (Rev. 1-55)

(SUBMIT IN TRIPLICATE)

Indian Agency Utah

Tribal Lands

Allottee

Lease No. Contract 14-22-64-90

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 25, 1957

UTE MOUNTAIN TRIBE "B"

Well No. 6 is located 660 ft. from SW line and 660 ft. from E line of sec. 32C-54-SE Sec. 32  
(4 Sec. and Sec. No.)T31N  
(Twp.)R15W  
(Range)104N  
(Meridian)Yorba-Gallup  
(Field)San Juan  
(County or Subdivision)New Mexico  
(State or Territory)The elevation of the derrick floor above sea level is 5470 ft. (Estimated)

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location through the Tooto formation to an approximate total depth of 2550'. We will set and cement to the surface 90' 8-5/8", 28#, K-40 casing with 60 sx's.

Estimated formation tops are as follows: Mancos Shale 1250' and Tooto 2460'.

Correlation log will be run at 2300' and 5-1/2", 15.5#, J-55 casing will be run to approximately 2430' and cemented with 100 sx's. The Tooto will be cored using crude oil as drilling fluid.

All work to be done in accordance with the Rules and Regulations of the USGS and New Mexico Oil and Gas Conservation Commission.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEHESSEE GAS TRANSMISSION COMPANYAddress P. O. Box 1772Casper, WyomingOriginal Signed  
PATTERSON LAEBy Patterson Lay  
Title District Superintendent

# NEW MEXICO OIL CONSERVATION COMMISSION

*Well Location and/or Gas Proration Plat*

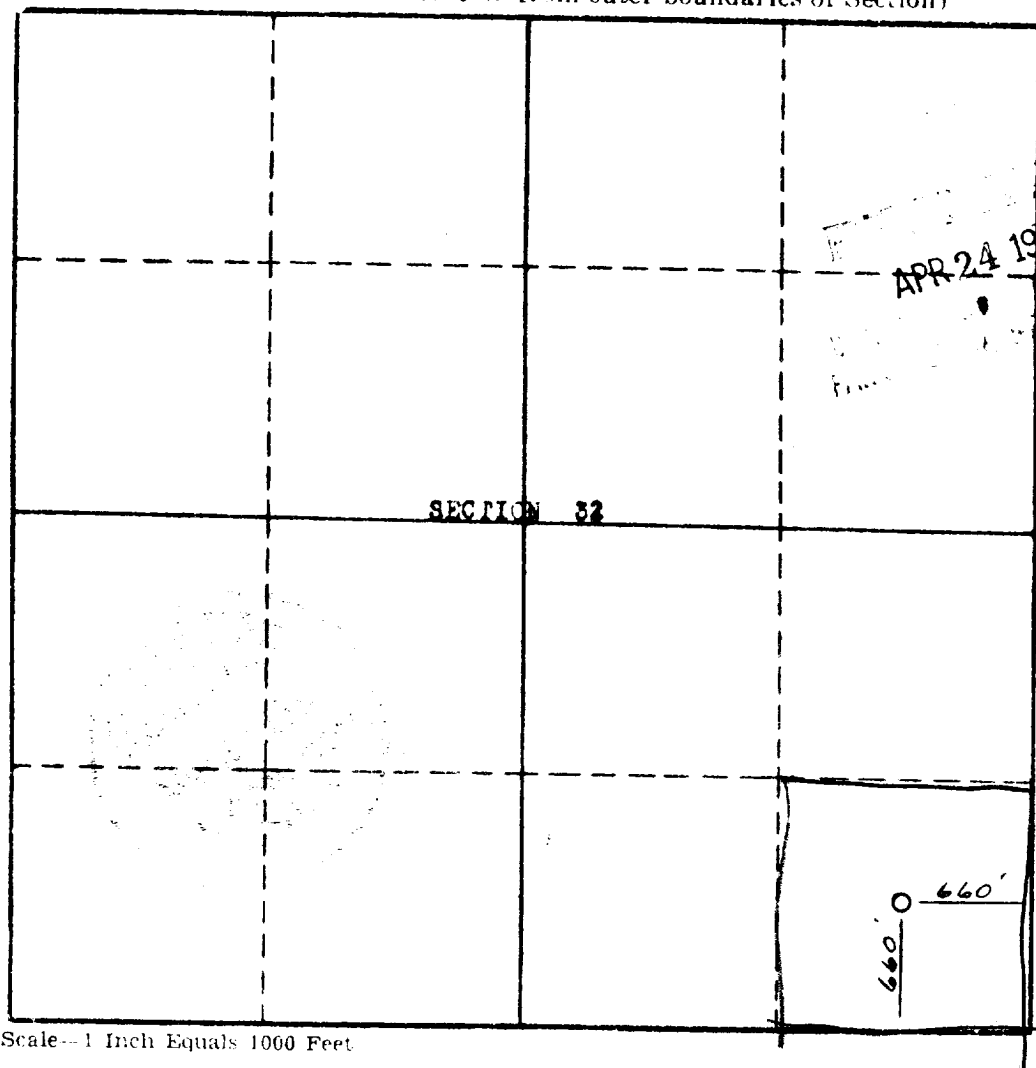
Form C-128

Date .....

Operator TELESCOPE GAS TRANSMISSION CO. Lease UIE MOUNTAIN TRIBE  
 Well No. B-6 Section 32 Township 31 N Range 15 W NMPM  
 Located 660 Feet From south Line, 680 Feet From east Line.  
San Juan County, New Mexico, G. L. Elevation 5603

Name of Producing Formation ..... Pool 40 Dedicated Acreage .....

(Note: All distances must be from outer boundaries of Section)



Scale--1 Inch Equals 1000 Feet

1. Is this Well a Dual Comp.? Yes ..... No .....
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ..... No .....

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name .....  
 Position .....  
 Representing .....

Date Surveyed March 5, 1957

*Stephen H. King*  
 Surveyor

