	9-331 i il 1952)
Г	

1

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency
Allottee
Lease No.

OTICE OF INTENTION TO	O DRILL	SUBSEQUEN	T REPORT OF WATER	R SHUT-OFF		
NOTICE OF INTENTION TO CHANGE PLANS			SUBSEQUENT REPORT OF SHOOTING OR ACIDITING			
	TEST WATER SHUT-OFF		T REPORT OF ALTER			
	O REDRILL OR REPAIR WELL	1 14		ILLING OR REPAIR	/21	
	O SHOOT OR ACIDIZE		T REPORT OF ABANI	U. S. UEU	TOE X 4	
	O PULL OR ALTER CASING	SUPPLEMEN	TARY WELL HISTORY	FARMINGT		
OTICE OF INTENTION TO	O ABANDON WELL.					
		ECK MARK NATURE OF REPOR			-	
ell No		ft. from S line a	n, New Mexi		., 19. 58 ec. 33	
_		· -	N.M.P			
4 of Section (14 Sec. and Sec. N	o.) (Twp.)		(Meridian))		
rdo-Gallup	San ·	juan	X	ev Nextee		
(Field)		(County or Subdivision)		(State or Territory)		
		DETAILS OF WO	RK	asings; indicate muddin	g jobs, cement-	
e Neumtain Tr 90'. Sand-oi erage injecti ur shots per 1 fracked vit	ted depths to objective sand ing point 1bal "A" Well No 1 fracked with : on rate 54 HPN. foot 3020'-3068 h 39,000 gallen verage injection		RK engths of proposed corposed with formude oil an llons 15% M bridge plug pounds san 2° tubing 1	MAY 23 958	reet 3200'- is sand. Perforated Sand- broke at	
e Houstain Tr 30'. Sand-oil erage injecti er shots per 1 fracked wit 50 pounds. A untain Tribal	ted depths to objective sanding point ibal "A" Well No. l fracked with con rate 54 MPN. foot 3020'-3088 h 39,000 gallen verage injection "A" No. 3 is of	DETAILS OF WO: is; show sizes, weights, and les, and all other important p o. 3 was perfera 24, 915 gallons of 8 petted 500 ga 1. Retrievable 8 oil and 40,000 a rate 56 HPM. urrently being to	engths of proposed corposed work) ted with for rude oil an lions 155 M bridge plug pounds san 2" tubing 1 ested.	MAY 23 958 CIL CON. Co	reet 3200'- is sand. Perforated. Sand- broke at L. Ute	
e Hountain Tr. 30'. Sand-oil erage injecti. ur shots per 1 fracked wit 50 pounds. A untain Tribal I understand that this ompany Pan An ddress Box 48	ted depths to objective sanding point ibal "A" Well No. l fracked with con rate 54 MPN. foot 3020'-3088 h 39,000 gallen verage injection "A" No. 3 is of	DETAILS OF WO	engths of proposed corposed work) ted with for rude oil an lions 155 M bridge plug pounds san 2" tubing 1 ested.	MAI 2 2 958 OIL CON. Co. Core operations may be considered.	reet 3200'- is sand. Perforated. Sand- broke at L. Ute	