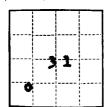
Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Sag	IA. <i>Ti</i>	ķ	
Lease No.	3P 0	78 2 14		
Unit	/29	ec	11. · ·	-31%.
i-124,	a.H.	. Me	an	Juan
County	. New	HEX	ar	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		
	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	:	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR BEFAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	:	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	:	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.		
		J. S. GEOLOGICAL SUR
(INDICATE ABOVE BY CHECK MA	ARK NATUE	RE OF REPORT, NOTICE, OR OTHER DATA)
		2-1
No.34 n. Rossess	••	February 22, , 19.61
Taliaferro	孤] 1: J 990 ((EX 1:
ell Ivo. 2 is located 339 ft. ire	om_ ∫S	line and 290 ft. from W line of sec.
the season of th	•	The same of the sa
(½ Sec. and Sec. No.) (Twp.)	(Range	(Meridian)
		FI F
	ty or Subd	vision) (State or Territo())
, ,	-	
e elevation of the derrick floor above sea	level is	_5902 ft. G.J. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
DET	AILS (OF WORK
ate names of and expected depths to objective sands: show	sizes, wei	ghts, and lengths of proposed casings; indicate mudding jobs, cement-
ing points, and a	ll other in	nportant proposed work)
5880 feet.		• • •
5880 feet. Troposed Casing Progress 2501 8-2	5/8° 0	D., 3200%, Je55 Comented to surface
5880 feet. Troposed Casing Progress 2501 8-	5/8° 0	• • •
Froposed Casing Programs 250* 8-2 6880* h-2	5/8° 0 L/2° 0	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks
Froposed Casing Programs 250* 8-2 6880* h-2	5/8° 0 L/2° 0	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks
roposed Casing Program: 250° (%=) 6880° (k=) hun hgg Stage collar set below Men	5/8# 0 L/2# 0	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks.
ropesed Casing Program: 250° 8-8 6880° 8-8 hun hgm Stage collar set below Men sotary tools will be employed from	5/8# 0 L/2# 0	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks.
ropesed Casing Program: 250' 6-6660' 6-6600' 6	5/8# 0 L/2# 0	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks.
ropesed Casing Program: 250' 6-2 680' h-2 680' h-2 collar set below Her colary tools will be employed from pprox. 6880'	5/8# 0 L/2º 0 Ma Ver	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks.
copeed Casing Program: 250° 8-2680° h-2680° h-	5/8# 0 L/2# 0 HA Ver H SUFf	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks.
roposed Casing Program: 250° 6-680° 1;- un him Stage collar set below Men otary tools will be employed from pprox. 6880° he well will be Sand-Fraced in an I understand that this plan of work must receive approva	5/8# 02 L/2# 03 MA Vern R surf	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks. ace to T.D. Pipe will be set at rt to stimulate production. g by the Geological Survey before operations may be commenced.
roposed Casing Programs 250' 6-680' 1	5/8# 02 L/2# 03 MA Vern R Surf	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks. ace to T.D. Pipe will be set at rt to stimulate production. g by the Geological Survey before operations may be commenced.
hun his Stage collar set below Her lotary tools will be employed from approx. 6880. The well will be Sand-Fraced in as I understand that this plan of work must receive approvation ompany 500 THERN UNLOW PRODUCT.	5/8# 02 L/2# 03 MA Vern R Surf	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks. ace to T.D. Pipe will be set at rt to stimulate production. g by the Geological Survey before operations may be commenced.
Proposed Casing Progress: 250' 6-680' is-6880' is-6880' is-6880' is-6880' is-6880' is-6880' is-6880'. The well will be Sand-Fraced in as I understand that this plan of work must receive approva	5/8# 02 L/2# 03 MA Vern R Surf	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks. ace to T.D. Pipe will be set at rt to stimulate production. g by the Geological Survey before operations may be commenced.
roposed Casing Programs 250' 8-2 6880' 1-2 6880' 1-2 stage collar set below Mentockery tools will be employed from pprox. 6880'. The well will be Sand-Fraced in set 1 understand that this plan of work must receive approxampany 500 THERN WILL M PRODUCT didress P. O. Box 308	5/8# 02 L/2# 03 MA Vern R Surf	D., 3200%, J-55 Cemented to surface D., 9.50%, J-55 Cemented w/250 sacks de Formation, Cement w/100 sacks. ace to T.D. Pipe will be set at rt to stimulate production. g by the Geological Survey before operations may be commenced.
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SANTA EF		T		
FILE			Π'	
U.\$ G.5'.				
LAKS OFFICE		T		
	OIL			
TRANSPORTER	GA3			
PRORATION OFFI	CE			
OPERATOR		T		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128
Revised 5/1/57

FILE U.\$ G.5°.		WELL LOCAT	ION AND ACR	EAGE DE	DICATION	PLAT DITTI
TRANSPORTER GAS		SEE INSTRUCTIONS				**************************************
PRORATION OFFICE		322				16027
			SECTION A			
Operator	PRODUCTI	CN	Lease	· · · · · · · · · · · · · · · · · · ·		Well No. OM
	RN UNITED GAS		Taliafe			2
Unit Letter M	Section 31	Township 31 NORTH	Range 12 WEST	County SA	N JUAN	
Actual Footage Lo)2				
990		OUTH line an		feet from th	e WEST	line
Ground Level Elev 5902.0	. Producing F		Pool Basin	Dekota		Dedicated Acreage: 320 Acres
	'	Ref: GLO plat o	lated 18 Novem	ber 1953		<u> </u>
who has the rig another. (65— 2. If the answer to wise? YES	bt to drill into and 3-29 (e) NMSA 19 o question one is '	the dedicated acreage of to produce from any possible Comp.)	outlined on the plat be not and to appropriate s of all the owners be of Consolidation _	elow? YES_ the production	ed by communi	("Ouner" means the person nself or for himself and tization agreement or other-
Owner	question two is	no, list all the owner		scription	10W:	
			Land De	scription		
					·	FED TE BOT
····						U. S. GEOLOGICAL SURVE
		SECTION B			-	CERTIFICATION, NEW MEXIC
		31			in SECT. plete to belief. Name Giltse Position Drilli Company SOUTH Date Febr I hereby shown or plotted f surveys supervis	certify that the well location in the plat in SECTION B was from field notes of actual made by me or under my ion, and that the same is true ext to the best of my knowledge
990' -0		1980 2310 2640 2	1000 1500 100	0 500	Register and/or L	ed Professional Engineer and Surveyor and P. Leese

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.