NO. OF COPIES REC	EIVED	1	
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SANTA FE			
FILE			
u.s.c.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-

	FILE		<u> </u>				AND			Effective 1	-1-65	
	U.S.G.S.		ļ	<u> </u>	AUTHORIZ	ZATION TO TR	ANSPOR	OIL AND	NATURAL (	GAS	•	
	LAND OFFICE	OIL										
	IRANSPORTER	GAS	-							1000		
	OPERATOR	1									E S	
ı.	PRORATION OF	FICE			1				1.			
	Operator Union Tex	Union Texas Petroleum Corporation									,	
	Address											
	1860 Line	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295										
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of							Other (Please explain) Change of Ownership to				
	Recompletion	Ħ			Change in Tra Oil	Dry G	Himma Province Comp Transpicos					
	Change in Ownership Casinghead Gas Condensate Supren Energy Corporation											
	If change of owners	ship give	e nen									
	and address of pre-	vious ow	ner _	<u>S</u>	upron Energy	Corporation	n, P.O.	Box 808,	Farming	ton, New Mexi	co 97401	
II.	DESCRIPTION C	OF WEL	L A!	ND I	LEASE							
	Lease Name				Well No. Poo	ol Name, Including F	ormation		Kind of Leas		Lease Nc.	
	Taliferro 2 Basin					Basin Dakot	n Dakota State, Federal				or Fee Federal SF078244	
	Unit Letter	_M	·	<u>990</u>	Feet From Th	ie South Li	ne and	990	FeetFrom	The West		
	Line of Section	31	L	Tow	mship 31 Nort	th Range	12 West	, имрм	San	Juan	County	
IJ.	DESIGNATION O	F TRA	NSP	ori	ER OF OIL AN	D NATURAL G	AS					
	Name of Authorized					nsate 💢		(Give address t	o which appro	ved copy of this form	is to be sent.	
	Plateau,									ton, NM 87401		
	Name of Authorized Southern	-			_	or Dry Gas 🏋	1800	Give address t First Int	o which appro- ernation	ved copy of this form	is to be sent)	
	- Southern	Uniton	<u> </u>	the.	Unit Sec.	True Incident	<u>!Dalla</u>	s. TX 752	01			
	If well produces oil give location of tan		4,		' ' 1 '	Twp. P.ge.	is gas a	tually connecte	ed? Who			
					M 31	31N 12W		Yes		05-17-61		
v.	If this production i COMPLETION D	ATA	ngred	wit.	n that from any of	ner lease or pool,	give com	mingling order	number:			
	Designate Ty		ompl	atio	O11 We	ell Gas Well	New Wel	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'	
		pe or C	ompi			X	 	1	<u>i</u>	<u> </u>	i	
	Date Spudaed				Date Compl. Ready		Total De	•		P.B.T.D.		
	03-09 Elevations (DF, RK	9-61			Name of Producing	-30-61	T. 00	6882'		6858'		
	5902		n, et	c•,			Top O11/Gas Pay		Tubing Depth			
	Perforations	GL.	<del></del> -		lDar	kota	6666'		6692 Depth Casing Shoe			
	6666-6684'. 6710-6744' & 6754-6780'									6882'		
						NG, CASING, AN	D CEMEN	TING RECOR	D			
		SIZE			<del></del>	TUBING SIZE		DEPTH SE	T	SACKS C	EMENT	
		2½"			8 5/8"		<del>-</del>	264		190		
		<u>7_7/.8'</u>	<u>' </u>		41/5"		<del> </del>	6882 <b>'</b>		890 cu	ft	
					1½" tub		<del> </del>	6692	···	<del> </del>		
v.	TEST DATA AN	D REOI	UES1	r FC	OR ALLOWABLE	Test must be	after recove	ex of socal value	me of load oil	and must be equal to		
• •	OIL WELL						epth or be j	or full 24 hours	)	and must be equal to	or exceed top dito	
	Date First New Oil	Run To 7	Tank s		Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test				Tubing Pressure		Coming F	, lessme		Choke Size		
	Actual Prod. During	Test			Oil - Bbls.		Water - B	bls.		Gas-MCF		
	<u> </u>									- <del></del>		
	GAS WELL											
	Actual Prod. Test-	MCF/D			Length of Test		Bble. Co	ndensate/MMCI	7	Gravity of Condens	at●	
	Testing Method (pit	tot, back	pr./		Tubing Pressure (	Shut-in l	Coming F	ressure (Shut-	-in)	Choke Size		
			•			,		(	,	0		
/1.	CERTIFICATE (	OF CO	1PLI	ANC	CE			OIL	ONSTRYA	21311982 MISS	ION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation					-		JOL				
						Asiatad Signed by Left Edmisie.						
	Union lex	onion lexas retroteum corporation					TITLE - AFRITY OIL & GAS INSPECTOR, DIST.					
							This form is to be filed in compliance with RULE 1104.					
(5)							If this is a request for allowable for a newly drilled or dee			rilled or deepens		
		Vice-President						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
				(Tit			A	All sections of this form must be filled out completely for allow				
		6-1	1-8	2			11	able on new and recompleted wells.				
		(Date)						Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition				