

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. February 28, 1956
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company EPNG State, Well No. 3, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 32, T. 31N, R. 10W, NMPM, Blanco Pool
(Unit)
San Juan County. Date Spudded 7-14-53, Date Completed 1-25-56

Please indicate location:

	X		

1650'S, 1650'W

Casing and Cementing Record

Size	Feet	Sax
9 5/8"	160'	125
7"	4933'	500
5 1/2"	281'	---
2"	5111'	---

Elevation 6137'G Total Depth 5165', P.B.

Top oil/gas pay 4526' (Perf.) Name of Prod. Form Mesa Verde

Casing Perforations: 4526-4540, 4552-4568, 4598-4616. or

Depth to Casing shoe of Prod. String 4880' - 5161' (Liner)

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 5,637 MCF/D

Size choke in inches

Date first oil run to tanks or gas to Transmission system: Tied in

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: See back for remarks.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 3-2, 1956 El Paso Natural Gas Company
(Company or Operator)

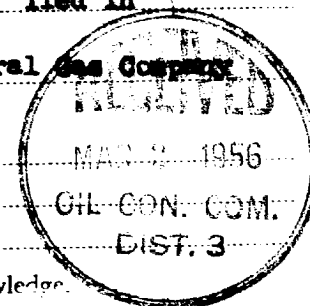
OIL CONSERVATION COMMISSION

By: A. L. Kendrick Title: Petroleum Engineer
(Signature)

Title: PETROLEUM ENGINEER DIST. NO. 3

Name: E.J. Coel

Box 997, Farmington, N.M.



1-12-56 Run 7 joints 5 1/2", 15.50# (281') liner set from 4880' to 5161' and not cemented.

1-13-56 Perfr. 5020' to 5160' 2 holes per ft.
 1-14-56 Water fractured Point Lookout (thru perfr.) 5020' to 5160' with 3061# gallons water and 46,200# sand. Flush 8586 gallons. Injection rate 54.3 BPM. RDP 1150#, maximum pressure 1450#, treating pressure 1300#. Natural Gage 240 MCF/D.

1-15-56 Perfr. 4606' - 4616', 4598' - 4606, 4558' - 4568'.

1-18-56 Perfr. 4558' - 4552' and 4540' - 4526'.

1-19-56 Water fractured Cliff House (thru perfr.) 4526' - 4540', 4552' - 4568', 4598' - 4616' with 32,160 gallons water and 40,000# sand. RDP 1500#, maximum pressure 1700#, average treating pressure 1500#, Injection rate 65.8 BPM. Flush 7500 gallons. Natural Gage 186 MCF/D.

1-25-56 Ran 169 joints 2" tubing 5111' set at 5121'.

2-13-56 Date well was tested.

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