

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

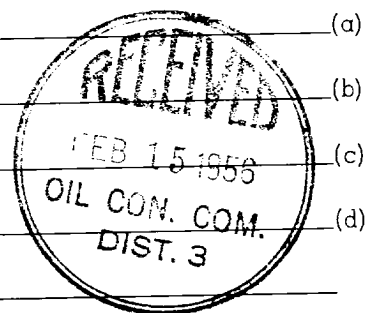
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde  
COUNTY San Juan DATE WELL TESTED February 13, 1956

OPERATOR El Paso Natural Gas Co. (OWN) LEASE EPND State WELL NO. 3  
16908  
1/4 SECTION: 16904 UNIT LETTER K SEC. 32 TWP. 31N RGE. 10W  
5 1/2 liner 4880 - 5161  
CASING: 7 " O.D. SET AT 5575 TUBING 2 " WT. 4.7 SET AT 5121  
PAY ZONE: FROM \* (Perf.) TO \_\_\_\_\_ GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
TESTED THROUGH: CASING \_\_\_\_\_ TUBING X  
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)  
\* (Perf.) 4558-4568, 4598-4616, 5020-5160  
(Old well worked over)

OBSERVED DATA

SHUT IN PRESSURE: CASING 925 psig. TUBING: 925 psig. S. I. PERIOD 19 days  
TIME WELL OPENED: 10:20 A. M. TIME WELL GAUGED: 1:20 P. M.  
IMPACT PRESSURE: 51 psig. WFC 776 psig.  
VOLUME (Table I) .. .. . (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5637



WITNESSED BY: \_\_\_\_\_ TESTED BY: Tom Grant  
COMPANY: \_\_\_\_\_ COMPANY: El Paso Natural Gas Company  
TITLE: \_\_\_\_\_ TITLE: Gas Engineer

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Director		
Assistant	1	
District Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓