

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Atlantic B
3. ADDRESS OF OPERATOR PO Box 990, Farmington, New Mexico 87401		9. WELL NO. 9 (OWWO)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'S, 990'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-31-N, R-10-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6192'GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐
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☐

FRACTURE TREATMENT

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ALTERING CASING

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

(Other)

Squeeze

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

on 9-6-71 Cut off stuck tubing at 4580', pulled tubing and set cement retainer at 4374', squeezed open hole w/150 sks. cement.

on 9-7-71 perforated squeeze hole at 1590', set cement retainer at 1532', squeezed perforation w/125 sks. cement.

on 9-12-71 Side track T.D. 5532', Ran 171 joints 4 1/2", 10.5#, KS production casing, 5521' set at 5532' w/125 sks. cement. WOC 18 hours.

on 9-13-71 PBTD 5517', perf 5344-54', 5368-76', 5389-95', 5420-26', 5448-56', 5498-5006' w/18 SPZ. Frac w/49,000# 20/40 sand, 47,810 gal. water, dropped 5 sets of 18 balls, flushed w/5,040 gal. water, set BP at 5319' and tested to 3500#-OK. Perf 5142-50', 5162-74' 5190-5202', 5224-32', 5248-54', 5264-70', 5289-97' w/ 18 SPZ. Frac w/56,000# 20/40 sand, 44,800 gal. water, dropped 6 sets of 18 balls, flushed w/5264 gal. water., set BP at 4750' and tested to 3500#-OK., perf. 4526-42', 4574-80', 4622-30', 4642-54', 4664-70', 4706-22' w/18 SPZ. Frac w/49,000# 20/40 sand, 39,690 gal. water, dropped 5 sets of 18 balls, flushed w/3,336 gal. water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE September 21, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side