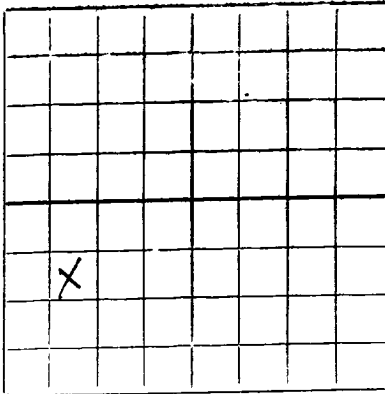


N.

(Revised 7/1/52)  
(Form C-105)AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

El Paso Natural Gas Company

Atlantic State

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of 36, T. 31N, R. 10W, NMPM.Blanco Pool, San Juan County.Well is 1582 feet from South line and 932 feet from West lineof Section 36. If State Land the Oil and Gas Lease No. is E-5383Drilling Commenced March 28, 1953. Drilling was Completed April 22, 1953.Name of Drilling Contractor C. M. CarrollAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 6627'. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 3389 to 3430 (G) No. 4, from 5570 to 5690 (G)No. 2, from 4990 to 5175 (G) No. 5, from \_\_\_\_\_ to \_\_\_\_\_No. 3, from 5175 to 5570 (G) No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_

Position or Title Petroleum Engineer.Address Box 997 Farmington, New Mexico

(Date)

May 11, 1953Company or Operator EL PASO NATURAL GAS COMPANYName [Signature]

as can be determined from available records.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Gas-drilling

Rotary tools were used from 0 feet to 4970' feet, and from 4970' feet to 5780' feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing \_\_\_\_\_, 19 \_\_\_\_\_

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was 6,787 M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure 1053 lbs.

Length of Time Shut in 12 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.....  
T. Salt.....  
B. Salt.....  
T. Yates.....  
T. 7 Rivers.....  
T. Queen.....  
T. Grayburg.....  
T. San Andres.....  
T. Glorieta.....  
T. Drinkard.....  
T. Tubbs.....  
T. Abo.....  
T. Penn.....  
T. Miss.....

T. Devonian.....  
T. Silurian.....  
T. Montoya.....  
T. Simpson.....  
T. McKee.....  
T. Ellenburger.....  
T. Gr. Wash.....  
T. Granite.....  
T. ....  
T. ....  
T. ....  
T. ....  
T. ....  
T. ....

### Northwestern New Mexico

T. Ojo Alamo 2000  
T. Kirtland 2157  
T. ~~Kirtland~~  
T. Pictured Cliffs 3389  
T. Menefee 5175  
T. Point Lookout 5570  
T. Mancos 5690  
T. Dakota.....  
T. Morrison.....  
T. Penn.....  
T. Fruitland 2960  
T. Lewis 3430  
T. Cliff House 4990  
T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation
0	672	672	Tan cr-grn ss w/thin sh breaks.
672	1512	840	Variegated sh w/thin ss breaks
1512	2000	488	Tan to gry cr-grn ss interbedded w/gry sh.
2000	2157	157	Ojo Alamo ss. Wn cr-grn s. Top Ojo Alamo 2000.
2157	2960	803	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top of Kirtland 2157.
2960	3389	429	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2960.
3389	3430	41	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top of Pictured Cliffs 3389.
3430	4990	1560	Lewis formation. Gry to sh dense sh w/silty to shaly ss breaks. Top Lewis formation 3430.
4990	5175	185	Cliff House ss. Gry, fine-grn, dense sil ss. Top Cliff House 4990.
5175	5570	395	Manefee formation. Gry, fine-grn s, carb sh and coal. Top Manefee 5175.
5570	5690	120	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top Point Lookout 5570.
5690	5780	90	Mancos formation. Gry carb sh. Top Mancos 5690.