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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5383	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator El Paso Natural Gas Company	
3. Address of Operator Box 990, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER L 1582 FEET FROM THE South LINE AND 932 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 31N RANGE 10W N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 6627' GL	

7. Unit Agreement Name
8. Farm or Lease Name Atlantic D Com
9. Well No. 1 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER Squeeze, Perf & S/W Frac <input checked="" type="checkbox"/> S

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-8-70 cut stuck tubing off at 5070', pulled tubing.

On 10-9-70 set cement retainer at 4876', squeezed open hole w/300 sacks cement. Perf. squeeze hole at 2155', set cement retainer at 2105', squeezed thru perf w/125 sacks cement.

On 10-13-70 total depth 5948', ran 184 joints 4 1/2", 10.5#, K-55 production casing (5937') set at 5948' w/125 sacks of cement. W.O.C. 18 hours.

On 10-15-70 P.B.T.D. 5936'. Perf. 5708-14', 5724-32', 5864-70', 5894- 5904' w/18 SPZ. Frac w/28,000# 20/40 sand, 31,038 gal. water, dropped 3 sets of 18 balls, flushed w/4200 gal. water. Dropped ball to baffle at 5702', pressured to 3000# O. K. Perf. 5584-94', 5604-10', 5620-30', 5646-50', 5660-64', 5678-86' w/16 SPZ. Frac w/52,000# 20/40 x sand, 41,076 gal. water, dropped 5 sets of 16 balls, flushed w/3840 gal. water. Set bridge plug at 5200', tested to 3000# O. K. Perf. 4984-94', 5062-66', 5076-86', 5094-5104', 5114-20', 5148-54'. Frac w/42,000# 20/40 sand, 46,536 gal. water, dropped 5 sets of 16 balls, flushed w/4200 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Original Signed E. H. Wood</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>10-29-70</u>

Original Signed by Emery C. Arnold		
APPROVED BY	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>NOV 5 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		