District - (505) 35 3-6161 P. O. Box 1980 Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office



|   | Operator and   | d Well   |   |  |   |   |                          |  | 2793                  |                    |  |
|---|--|--|---|--|---|---|--------------------------|--|-----------------------|--------------------|--|
| Operator name and address  Burlington Resources Oil and Gas  P.O. Box 4289 Farmington, NM 87499 |  |  |   |  |   | OGRID Number 014538   |                          |  |                       |                    |  |
| Cor   | itact Party  | Peggy Co   | ole   |  |   |   |                          | Phone  | (505) 326-9700        |                    |  |
| Property Name ATLANTIC D COM  |  |  |   | Well Number  |   |   | mber                     | API Number<br>300451007400                     |                       |                    |  |
| UL<br>L   | Section 36   | Township<br>031N   | Range<br>010W                                 | Feet From T  | he Nort   | h/South Line  | Fee 932                  | t From The                                     | East/West Line<br>FWL | County<br>SAN JUAN |  |
| 1.  | Workover   |  |   |  |   |   |                          |  |                       |                    |  |
| Da  | te Workover (  | Commenced<br>11/22/99  |   | Previous P   | Producing f   | Pool(s) (Prior  | to Worl                  | kover)   |                       |                    |  |
| Da  | te Workover (  |  |   | BLANCO ME  | ESAVERD   | E   |                          |  |                       |                    |  |
|   |  |  |   | orkover Proced   |   |   |                          |  | on prior to the work  | cover and at       |  |
| <br>III.<br>IV<br>V.  | Attach a   | a description a production ree months  | decline d                                     |  | howing at I   | east twelve m   | onths                    | of productio                                   | on prior to the work  | cover and at       |  |
| IV  | Attach a least th AFFIDA State of                                | a description a production ree months  | decline ( of produt  ) ) ss.                  | curve or table si  | howing at I   | east twelve m   | onths                    | of productio                                   | on prior to the work  | cover and at       |  |
| IV  | Attach a least th AFFIDA  State of County  Per 1. La 2. Lh 3. To | a description a production ree months VIT  New Mexico of San Juan eggy Cole, be am the operat have made, o | ) ) ss. ) ing first du or, or autr r caused t | curve or table sition following the curve or table sition following the curve section of the curve of the cur | howing at I<br>be workover<br>to be states:<br>tative of the<br>ligent search | east twelve m r reflecting a p Operator, of to n of the produce | positive  he above       | of production production production production | n increase.           | s Well.            |  |
| IV  | Attach a least th AFFIDA  State of County  Per 1. La 2. Lh 3. To | a description a production ree months VIT  New Mexico of San Juan eggy Cole, be am the operat have made, o | ) ) ss. ) ing first du or, or autr r caused t | curve or table sition following the curve or table sition following the curve of th | howing at I<br>be workover<br>to be states:<br>tative of the<br>ligent search | east twelve m r reflecting a p Operator, of to n of the produce | he abovetion recorrepare | of production production production production | well.                 | s Well.            |  |

## VI. CERTIFICATION OFAPPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department

| of this Approval and certifies that this Well Workover Project was completed on $oldsymbol{L}$ | <u>2</u> | 4 | + |  | ς: | 5 |  |
|--|----------|---|---|--|----|---|--|
|--|----------|---|---|--|----|---|--|

| Signature District Supervisor | OCD District 3 Pate 7/5/06 |
|-------------------------------|----------------------------|

|   |   | Reports on 1   | vells  |  |
|---|---|--|--|--|
| Sundry  | Notices and   |  |  | # (assigned by OCD)  |
|   |   |  | API  | 30-045-10074   |
|   |   | g em ig  | 5.   | Lease Number   |
|   |   |  | ٥.   |  |
| Type of Well  | , e.,   |  | 6.   | State Oil&Gas Lease  |
| GAS   |   | - *  |  | E-5388   |
|   |   | E 1933   | 7.   | Lease Name/Unit Nam  |
| s o-contor  | ીંગ્ર   | -6 10.93   | 7  |  |
| Name of Operator  |   |  |  | Atlantic D Com   |
| BURLUNGES OIL & GAS COI   | MPANY   |  | 8.   | Well No.   |
| 10250 =   |   | <u> </u>   |  | #1   |
| Address & Phone No. of Operator   | (-05) 326-97  | 00   | 9.   | Pool Name or Wildca<br>Blanco Mesaverde  |
| Address & Phone No. of Operator<br>PO Box 4289, Farmington, NM 37499  | (505) 320 3.  |  |  | Elevation:   |
| PO BOX 1887,  | R. M  | <del></del>  |  | · PIRAGETON.   |
| Location of Well, Footage, Sec., T,   | R-10-W, NMPM,   | San Juan Co  | ounty  |  |
| . Location of Well, Footage, Sec., T,<br>1582'FSL, 932'FWL, Sec.36, T-31-N, F   |   |  |  |  |
|   | Type of   | Change   | e of I   | lans   |
| Type of Submission Notice of Intent   | bandonment  |  | anetri   | iction   |
|   | ecompletion   | Non-R  | outine   | Fracturing   |
| X_ Subsequent Report P  | lugging Back  |  | - Chart  | Off.   |
|   | asing Repair  | ng Conve   | rsion  | to Injection   |
| Final Abandonment X   | other - pay a   | idd  |  |  |
|   | Julier Pari   |  |  |  |
| 13. Describe Proposed or Completed (  | Operations  |  |  |  |
| 13. Describe Proposed of Company  |   |  | /CIBP  | set @ 5576'. Perf  |
|   | 10  |  |  |  |
|   | maatt 11/2-3/8  | " tbg. $115$ " $3341$ . $534$  | 5, 53°   | 73, 5378, 5400, 5414,  |
|   | maatt 11/2-3/8  | " tbg. 11f w<br>4, 5341, 534<br>481, 5493, 5   | 5, 53°<br>500,   | 73, 5378, 5400, 5414,<br>5530, 5536, 5542 w/21   |
| 11-22-99 MIRU. ND WH. NU BOP.<br>Menefee @ 5253, 526<br>5419, 5424, 5456, 5   | TOOH w/2-3/8 7, 5307, 533 462, 5468, 5  | 481, 5455, -   |  | and 250 gal  |
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| 11-22-99 MIRU. ND WH. NU BOP. Menefee @ 5253, 526<br>5419, 5424, 5456, 5<br>0.30" diameter hole   | TOOH w/2-3/8 7, 5307, 533 462, 5468, 5 es. SDON. L'. PT CIBP t  | 3800 psi/1   | 0 min  | , OK. Spot 250 gal<br>s w/1250 gal 15% HCL.  |
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HB Pull 5/17/00

| LE COMPENAME LA  | TOW_ID  | USER XREE | DISP_MO  | GRS GAS PR |
|------------------|---------|-----------|----------|------------|
| ATLANTIC D COM 1 | 4845301 | 48453A    | 11/30/98 | 5422.7     |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 12/31/98 | 5454.31    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 1/31/99  | 5735.67    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 2/28/99  | 4774.2     |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 3/31/99  | 5947.43    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 4/30/99  | 5502.11    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 5/31/99  | 4820.01    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 6/30/99  | 5350.15    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 7/31/99  | 5000.4     |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 8/31/99  | 5746.46    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 9/30/99  | 5488.38    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 10/31/99 | 5614.11    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 11/30/99 | 2752.18    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 12/31/99 | 8116.07    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 1/31/00  | 9839.55    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 2/29/00  | 8326.81    |
| ATLANTIC D COM 1 | 4845301 | 48453A    | 3/31/00  | 8651.35    |