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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-2005	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "BH" Gas Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Pan American Petroleum Corporation
3. Address of Operator
Security Life Building, Denver, Colorado 80202
4. Location of Well
UNIT LETTER M 900 FEET FROM THE South LINE AND 870 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 31N RANGE R13W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5639 RDE, 5625 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

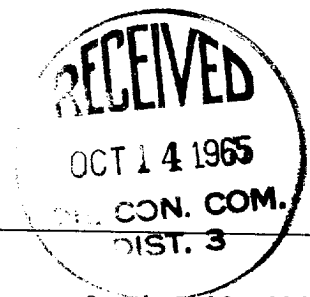
PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Supplementary well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8-17-65. Drilled to 380 and cemented 8 5/8" 24# Casing at 380' with 250 sacks. Drilled to TD 6360 and cemented 4 1/2" 10.5# Casing at 6360 with DV Collar at 4438. Cemented first stage with 400 sacks type "C" with 6% Gel with 2 lbs. Tuf plug per sack, and 100 sacks Type "C" Neat Cement. Good returns. Waited on cement and circulated 4 hrs. between stages. Circulated 15 Bbls cement. Cemented second stage with 1000 sacks Type "C" Neat with 6% Gel and 2 lbs. Tuf Plug per sack. Circulated 10 Bbls cement. Perforated 6142-6224 and stimulated as indicated on Completion Log. Breakdown frac pressure 1300. Average treating pressure 2600. Average injection rate 57 Bbls/Min. Dropped 40 balls midway through frac. Cleaned out 6235 to 6325. Ran 2 3/8" tubing to 6168 and flowed through 3/4" choke.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. I. Tollefson TITLE Administrative Assistant

DATE October 12, 1965

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 8

DATE OCT 14 1965

CONDITIONS OF APPROVAL, IF ANY: