NO. OF COPIES REC	.5		
DISTRIBUTIO			
SANTA FE	1		
FILE	1	0	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	17	
INANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

Ί.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	/ 		REQUEST		LOWABLE		Supersedes (Effective 1-1	Old C-104 and C-1 -65
FILE U.S.G.S.	' - 	AUTHO	ORIZATION TO TR	AND	T OIL AND A	IATURAL C	AC	
LAND OFFICE		AUTHO	JRIZATION TO TR	ANSFOR	I OIL AND P	MATURAL O	MJ	
TRANSPORTER OIL								
GAS	4							
PROPATION OFFICE	/ 							
Operator Operator								
Clinton Oil Compa	iny					_		
Address								
P. O. Box 2434					Toll	····		
Reason(s) for filing (Check pro New We!!	per box)	Change U	in Transporter of:		Other (Please	explain)		
Recompletion		Oil	Dry G	as [
Change in Ownership		Casinghe	= :	ensate 🗓				
					.t			
f change of ownership give i and address of previous own								
•								
DESCRIPTION OF WELL	AND L	EASE -	. Pool Name, including	Ferination		Kind of Lease		Lease No.
	00-200		Basin Dakota			State, Federal		_
State Gas Com BH (00-200	03) 1	Dabin Dakott	<u> </u>		L		
Unit Letter M	900	O Feel Fr	om The South L	tne and 8	70	Feet From T	_{he} West	
Only Letter								
Line of Section 32	Town	nship 3	1N Range	L3W	, NMFM	, San J	uan	County
DESIGNATION OF TRAN Name of Authorized Transporte			L AND NATURAL G	AS Address	(Give address	to which approv	ed copy of this form i	s to be sent)
Giant Refining, I		<u></u>		ļ	rmington N			
Name or Authorized Transporte		inghead Gas [or Dry Gra X	Address	Give address	to which approv	ed copy of this form i	s to be sent)
El Paso Natural (İ				
If well produces oil or liquids,		Unit Sec	c. Twp. Ege.	is gus o	actually connect	ed? Whe		
give location of tanks.		M .	32 31N 13W		Yes		12-7 - 65	
I this production is comming	gled with	h that from a	iny other lease or pool	l, give con	nmingling orde	r number:		
COMPLETION DATA		 1 ;	Cil Well Gas Well	Tiew We	ll Workever	Deepen	Plug Back Same F	Resty, Diff. Resty
Designate Type of Co	mpletion	$\mathbf{n}=(\mathbf{X})$	l I	t t	1	!		<u> </u>
Date Spudded		Date Compl.	Ready to Fred.	Total D	epth		P.B.T.D.	
Elevations (DF, RKB, RT, GR	, etc.,	Name of Frod	ducing Formation	Top Of	Cas Pay		Tubing Depth	
*		<u> </u>					Depth Casing Shoe	
Perforations								
			TUBING, CASING, A	ND CEME	NTING RECO	RD		
HOLE SIZE		T	G & TUBING SIZE		DEPTH S		SACKS C	EMENT
		ļ					<u> </u>	
		 					<u> </u>	
				 		-414-41	and must be equal to	or exceed top allo
TEST DATA AND REQU	EST FO	OR ALLOWA	ABLE (Test must be able for this	depth or be	for full 24 hour	·s)		
Date First New Oil Run To To	anks	Date of Test	t	Produc	ing Method (Flo	w, pump, gas li	ft, etc.)	
							A Committee of the Comm	
Length of Test		Tubing Pres	sure	Casing	Pressure		Choke Size	
				Water -	Phie	·····	Gas-MCF	9 7 8 3
Actual Prod. During Test		Oil-Bble.		AGGET -	BDIE.			
		<u> </u>					\ (III.	
GAS WELL							Carre	
Actual Prod. Test-MCF/D		Length of Te	••t	Bble.	Condensate/MMC	CF	Gravity of Condens	igte
Testing Method (pitot, back p	r.)	Tubing Pres	ewe (Shut-in)	Casing	Pressure (Shu	t-1m)	Choke Size	
CERTIFICATE OF COM	PLIAN	CE			OIL	CONSERVA	ATION COMMISS DEC	1974
				APP	ROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n l						
		t BAī	BOriginal Signed by Parry C. Arnold					
· · · · · · · · · · · · · · · · · · ·			TIT	TITLE SUPERVISOR DESP. #3				
Duane L.Kihla						compliance with R		
					611	wahla for a newly o	frilled or deepen-	
7	Signo	atwe) (- well	44.10 form mi	A PA ACCOMO	anied by a tabulation ordence with RULE	011 04 5114 44.14.1
Duane L. Kihle	, Dist	rict Pro	duction Clerk	test	s taken on the	of this form m	ust be filled out co	mpletely for allo
		tle)		able	on new and I	recompleted w	.etze.	
12-10-74				- 17		C-stlans T 1	II. III. and VI for rten or other such c	changes of owner hange of condition
	(Do	ate)		[]	Separate For	ms C-104 mus	at be filed for eac	h pool in multip
				com	pleted wells.			