Denny & FAUT DENTY ON & GAS HIS PEGTOR

DEC 221997

Meter Number:75236

Dn Name:STATE G COM BH #1

Location:TN-31 RG-13

SC-32 UL-M

1 - State

NMOCD Zone:OUTSIDE Hazard Ranking Score:00



OIL COM, DIV.

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

FIELD PIT SITE ASSESSMENT FORM



1	Meter: 75236 Location: STATE 6 CON BH #1					
GENERAL	Operator #: <u>0504</u> Operator Name: <u>BHP PETR</u> . P/L District: <u>Kutz</u>					
	Coordinates: Letter: M Section 32 Township: 31 Range: 13					
EEN	Or Latitude Longitude					
	Pit Type: Dehydrator X Location Drip: Line Drip: Other:					
	Site Visit Date: 3.28.94 Run: 02 42					
	NIVOGD 5					
	NMOCD Zone: Inside Land Type: BLM ☐ (From NMOCD Vulnerable State ☒					
	Maps) Zone Fee					
	Outside 💢 Incian					
	Depth to Groundwater					
	Less Than 50 Feet (20 points)					
INT	Greater Than 100 Ft (0 points)					
ASSESSMENT	Wellhead Protection Area:					
SES	Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private					
	domestic water source? YES (20 points) NO (0 points)					
SITE	Horizontal Distance to Surface Water Body					
	Less Than 200 Ft (20 points) 200 Ft to 1000 Ft (10 points)					
	Greater Than 1000 Ft (O points) 🔀					
	Name of Surface Water Body					
	(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)					
	TOTAL HAZARD RANKING SCORE:O POINTS					
KS.	Remarks: Two PITS ON LOCATION. WILL CLOSE ONLY ONE.					
REMARKS	PIT IS DRY.					
RE						

	ORIGINAL PIT LOCATION
ORIGINAL PIT LOCATION	Original Pit : a) Degrees from North 346° Footage to Wellhead 240' b) Degrees from North Footage to Dogleg ———————————————————————————————————
	Dogleg Name c) Length : Width : Depth :
	16
ORIG	WALLHEAD
	346°
	Remarks: _STARTED TAKING PICTURES AT //:38 A.M. END DUMP
S	
REMARKS	
REN	
	Completed By: Signature 3.28-94 Date

FIE PIT REMEDIATION/CLOSTE FORM

GENERAL	Meter: 75236 Location: State Gas (or BH#1 Coordinates: Letter: A Section 32 Township: 31 Range: 13 Or Latitude Longitude Date Started: 4-21-94 Area: 02 Run: 42
FIELD OBSERVATIONS	Sample Number(s): \(\frac{\sqrt{\sq}\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}}}}}}} \sqrt{\sqi
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: Push in Not in Vunerable zone: Signature of Specialist: Vale Wilson

(SP3191) 04/07/94



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

!	Field ID		1 0/10/	Lab ID		
SAMPLE NUMBER:	VWQ		9408	940850		
MTR CODE SITE NAME:	E: \$192043 75236		NIA			
SAMPLE DATE TIME (Hrs):	<i> </i>		1500			
SAMPLED BY:	SAMPLED BY: N/A					
DATE OF TPH EXT. ANAL.:	4-72-94		4-22-94			
DATE OF BTEX EXT. ANAL.:	NIA		NA			
TYPE DESCRIPTION:	V&		BLACK SAND+			
REMARKS:						
		RESULTS			<u></u>	. ·
PARAMETER	RESULT	T UNITS	QUALIFIERS			
			DF	Q	M(g)	V(mi
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX	3/14/94	MG/KG				
TPH•(418.1)~~· 1540	ا سه د سرا	MG/KG			2.01	28
HEADSPACE PID	206	PPM				
PERCENT SOLIDS*	86.2%	%				
he Surrogate Recovery was at arrative:	TPH is by EPA Method 4	318.1 and BTEX is by E % for this sampl		was accept	able.	
5 - Dilution Factor Used						

4/04/22 13:05

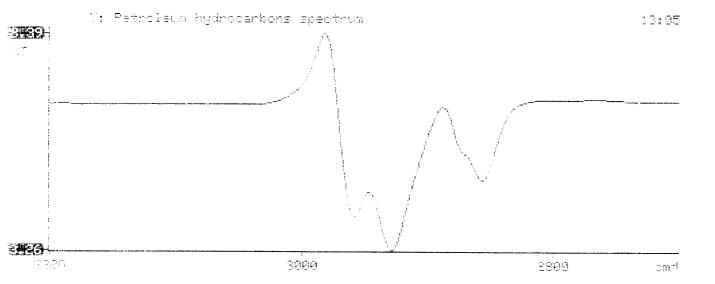
Sample identification 40850

Initial mass of sample, g

Volume of sample after extraction, ml 2.000

Patroleum hydrocarbons, ppm 333.496

Net absorbance of hydrocarbons (2930 cm-1)



ILLEGIBLE