

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

June 29, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Texas Petroleum Corp. Johnston-Federal, Well No. 6, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

K

Sec. 35

T. 31N

R. 9W

NMPM,

Blanco-Masoverde

Pool

Unit Letter

San Juan

County. Date Commenced 5/29/62

Date Completed 6/4/62

Elevation 6049

Total Depth 5247

PBTD 5170

Please indicate location:

Top Oil/Gas Pay 4384

Name of Prod. Form. Masoverde

PRODUCING INTERVAL -

Perforations 5167-5044, 4724-4580, 4482-4384

Open Hole None

Depth

Depth

Casing Shoe 5174

Tubing 4260

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and _____)

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter Platinum, Incorporated

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size

Feet

Sex

<u>10 3/4</u>	<u>175</u>	<u>200</u>
<u>7"</u>	<u>4483</u>	<u>400</u>
<u>5"</u>	<u>top 5" liner @ 4348</u> <u>5174</u>	<u>175</u>
<u>2 7/8</u>	<u>4260</u>	<u>4504</u>

Remarks: Completed 2 7/8" on EUE log. in 7" casing.
Waiting on Deliverability test after workover and annual test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 3 1962, 19____

Union Texas Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: /s/ Charles M. Board
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Union Texas Petroleum Corporation

Address Suite B-400, 1740 Broadway

Denver, Colorado

RECEIVED

JUL 3 1962

OIL CON. COM.

STATE OF TEXAS		
OIL & GAS TRANSPORTATION COMMISSION		
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PRODUCTION OFFICE	Gas	
OPERATOR		