

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9-8-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Petro-Atlas, Inc.

Ute-Navajo

Well No. 1, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

0

Sec. 33

T. 31N

R. 16W

NMPM.

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 8-23-58

Date Drilling Completed 8-27-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5347 KB Total Depth 1350 FBTD 1311

Top Oil/Gas Pay 1135 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1135-42, 1146-66, 1169-78, and 1257-78

Open Hole - Depth 1346 Casing Shoe 1288 Depth 1288 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 128 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>89</u>	<u>80</u>
<u>5 1/2</u>	<u>1346</u>	<u>100</u>
<u>2 3/8</u>	<u>1288</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 790 bbl. lease oil, 60,000# 20-40 sand, and 180 balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks Sept. 7, 1958

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 12 1958, 19\_\_\_\_

Petro-Atlas, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: N. B. Gove  
(Signature) N. B. Gove

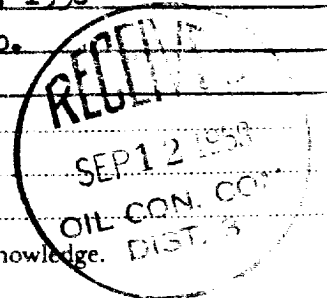
By: Original Signed Emery C. Arnold

Title: Engineer  
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Petro-Atlas, Inc.

Address: 729 E. Main, Farmington, New Mexico



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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