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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No	Horece	hos-Ute

TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
FICE OF INTENTION TO CHANGE PLANS	
TICE OF INTENTION TO TEST WATER SHUT-OFF.	1
TICE OF INTENTION TO REDRILL OR REPAIR WE	1 1
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
TICE OF INTENTION TO ABANDON WELL	U. C. S. Ballet
(INDICATE ABOVE BY C	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Merch \$, 19_8
No is located	ft. from S line and 900 ft. from E line of sec. 33
SE/4 Section 33 31-	N 16-W NMPM
(14 Sec. and Sec. No.) (Twi	Sen han New Mexico
(Field)	(County or Subdivision) (State or Territory)
e elevation of the derrick floor abo	ove sea level is ft.
	DETAILS OF WORK
	DETAILS OF WORK
te names of and expected depths to objective sa ing poi	DETAILS OF WORK ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work)
ing pou	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cem ints, and all other important proposed work)
in intended to drill a v	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work) well using retary tools and mad circulation through the
it is intended to drill a value Formation. Production	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cem ints, and all other important proposed work)
It is intended to drill a valing Formation. Production or interested and fractured.	unds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work) well using rotary tacks and mud circulation through the casing will be set and possible prod. intervals will be
it is intended to drill a value Formation. Production	unds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work) well using rotary tacks and mud circulation through the casing will be set and possible prod. intervals will be
It is intended to drill a value Permation. Production or returned and fractured. Estimated Total Depth 1 Casing Program:	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work) well using zetary thois and mand circulation through the casing will be set and possible prod. intervals will be 1865.
It is intended to drill a value Permation. Production or returned and fractured. Estimated Total Depth 1 Casing Program:	unds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work) well using rotary tacks and mud circulation through the casing will be set and possible prod. intervals will be
it is intended to drill a value Formation. Production or returned and fractured. Satismated Total Depth 1 Casing Program: 9-5/8" at 100' wi	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comints, and all other important proposed work) well using rotary tools and mud circulation through the casing will be set and possible prod. intervals will be 1355.
R is intended to drill a value Formation. Production of reference and fractured. Retimated Total Depth 1 Casing Program: 9-5/8" at 100" with 5-1/2" at 1385" value.	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comints, and all other important proposed work) well using rotary tools and mud circulation through the casing will be set and possible prod. intervals will be 1385°. With 125 eachs of coment circulated to surrough the with 109 sacks of coment.
it is intended to drill a valing Formation. Production or interested and fractured. Estimated Total Depth 1 Casing Program: 9-5/8" at 100' with 5-1/2" at 1365' with the SE SE/4 of Section 33 is de	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work) well using rotary table and mud directation through the casing will be set and possible prod. intervals will be 285°. With 125 eachs of coment circulated to surperficiently with 100 sacks of coment.
R is intended to drill a value Formation. Production of standard and fractured. Retimated Total Depth 1 Casing Program: 9-5/8" at 100" with 5-1/2" at 1365" value SE SE/4 of Section 33 is de	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemints, and all other important proposed work) well using rotary tools and mad circulation through the casing will be set and possible prod. intervals will be 1365°. with 125 eachs of coment circulated to surply with 100 eachs of coment. publicated to this well.
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Secti	lon A.					Date_	Merch 3.	1966
Opera	tor El Pas	o Natural Gas P	roducts Compa	ny Lease	- ALEXANDE	te 🍇	Maio-iite i	- 20-604-1041
Well	No2	Unit Letter 🗜	Section	33	Towns	hip_31	North Range	16 West NMPM
	ed 330	Feet From_	South Line	, <u>990</u>	Feet	From_		Line
Name o	of Producing	G. L. Formation	clevation	377	Dedicated Pool			Acres
1.	Is the Oper	ator the only own	ner* in the dec	licated ac	ceage outli	ned on t	he plat belo	W ?
^	Yes	_ No						
2.	by communit	er to question on ization agreemen	e is "no," have nt or otherwise	e the inter e?Yes	rests of al	l the ow If ar	ners been co nswer is "ye	onsolidated s."
7	Type of Co	nsolidation						
3.	II the answ	er to question tw	o is "no," lis	t all the o	wners and t	heir re	spective in	terests below:
		Owner						
		OWHEL		aril I	r.\ '	Land Des	cription	
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