Form C-103 (Revised 3-55)

UIL CON. COM.

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 3-16-57 POOL Blanco M.V. & Artec P.C. Ext. POOL Blanco M.V. & Artec P.C. Ext. DATE WORK PERFORMED 3-16-57 POOL Blanco M.V. & Artec P.C. Ext. POOL Blanco M.V. & Artec P.C. Ext. Results of Test of Casing Shu Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results ob 1.D. 4670'. Ben 1h joints, 5-1/2", 15-50\(j \), J-55 liner and liner henger (362') set from 4693'-465'; with 15 sacks regular commut, 75 sacks Pozzix with 25 onl and 1/6f Floodle per sack. Bell 1000/3 30 sinutes. Top of cessent by temperature survey at 4293. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Therefore To be a complete to the best of the company of the	COMPANY El Paso Natural		- Box 997 - 1	Paraing	ton, M	w Next	c o	
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