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DISTRIBUTION			
SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE !/ '/	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
in			
TRANSPORTER OIL	<del>-</del>		
GAS	_		
OPERATOR 2			
I. PRORATION OFFICE			
Operator			
El Paso Natural G	as Company		
Address			
P. 0. Box 990	Farmington, Ne	w Mexico	
Reason(s) for filing (Check proper box	()	Other (Please explain)	
, Low Well	Change in Transporter of:	· ·	
Recompletion	Oil Dry Go	IS :	
Change in Ownership	Casinghead Gas Conder	<del>-</del>	
	Control	isate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND			
Lease Name	,	me, Including Formation	Kind of Lease
Turner	A 1 Azt	ec Pictured Cliff	State, Federal or Fee
Location			
Unit Letter K ;	Feet From TheLin	e andFeet From	The
Line of Section 34, To	waship 31 Range	ll , NMPM, San .	Juan County
Name of Authorized Transporter of Ci.  Name of Authorized Transporter of Ca		Address (Give address to which appro	·
If well produces oil of liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	<del></del>	·	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
P001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		, , , , , , , , , , , , , , , , , , , ,	. azıng zepin
Perforations	<u> </u>	l	Depth Casing Shoe
	THOMA CASING AND	A CENEVING DECORD	<u> </u>
101 5 6175		CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Installed Intermitter	, Turned Back on Producti	on 7-12-66	
	<del> </del>		
į	<u> </u>	<u> </u>	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	iter recovery of total volume of load oil	and must be equal to or exceed top allow-
GH. WELL.	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			/ <b>QTI.HY</b> (D \ )
Length of Test	Tubing Pressure	Casing Pressure	Choke S
			2501 0 1066
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas MCFSEP 1 3 1966
			OIL CON. COM.
<u> </u>		İ	OIL COM
CAC WEY Y			DIST. 3
GAS WELL	The state of the s	70.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		!	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ADDOMESTICAL ADDOG ADDOG AND ADDOG A	~~	211 22112	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A 11 111
 All litteries
(Signature) D. Adams
 Madeinen Euger
(Title)
• • • • • • • • • • • • • • • • • • • •

(Date)

OIL CONSERVATION COMMISSION

SEP 1 3 1966 APPROVED

Original Signed by Emery C.

SUPERVISOR DIST. #3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply