

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

(Place)

July 21, 1959

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS
Consolidated Oil & Gas, Inc.

Well No. 1-35

(Company or Operator)

K

Sec. 35

T 31N

(Lease)

R. 13W

NMPM.

Pool

San Juan

County. Date Spudded 5-10-59

Date Drilling Completed 6-16-59

Elevation 5915 KB

Total Depth 6874

PBTD

6829

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 6578

Name of Prod. Form. Dakota

PRODUCING INTERVAL

(6578-6619, 6629-6634, 6638-6641, 6644-6649, 6656-6690, 6724-6728, 6732-6737, 6740-6751, 6759-6765, 6778-6782, 6788-6794 feet)

Perforations

Open Hole

Depth

Casing Shoe 6857

Depth

Tubing 6667

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3037 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Choke volume

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000# sand-65,000 gals water

Casing 1918 Tubing 1913 Date first new

Press. _____ oil run to tanks

Oil Transporter Four States Refining Co.

Gas Transporter Southern Union Gas Company

Remarks: Anticipate hookup by 8-1-59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ JUL 24 1959 _____, 19 _____

CONSOLIDATED OIL & GAS, INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ J. B. Ladd

(Signature)

Title Vice President

Send Communications regarding well to:

Consolidated Oil & Gas, Inc.

Name 312 Denver U. S. Bank Bldg.
Address 1740 Bdwy, Denver 2, Colorado

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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