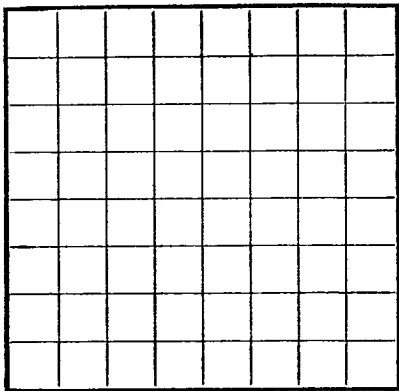


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078464
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Room 312

Company Consolidated Oil & Gas, Inc. Address Denver U.S. National Bank, Denver, Col.

Lessor or Tract Government - Payne Field Blanco State New Mexico

Well No. 1 Sec. 35 T. 31N R. 13W Meridian NMPM County San Juan

Location 1740 ft. N. of S. Line and 1775 ft. E. of W. Line of Sec. 35 Elevation 5915 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J B Radd

Date 7/21/59 Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/10, 1959 Finished drilling 6/16, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(G)

No. 1, from 6578 to 6794 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Set @

Size casing	Weight per foot	Threads per inch	Make	Xmas	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	H-40	264'	Guide	--	--	--	Surface
5 1/2	15.56	8	H-40	6857'	Flange	6857'	6857'	6857'	Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	264	150	Circulated to surface		
5 1/2	6857	200 w/6% gel	2 plug	water	Bumped Plugs @ 1500 psig Top by Temp. Survey 5600

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6874 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Waiting on hookup, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

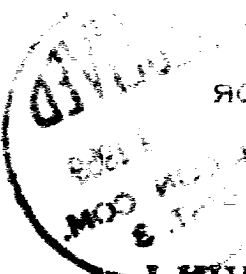
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Huron Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

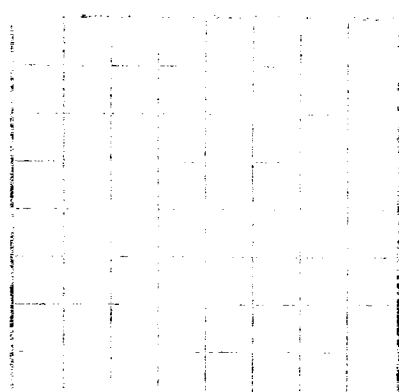
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>See: McCullough Radioactivity Log.</u>			
<u>Schlumberger - RS - Induction Log.</u>			
<u>Formation Logs:</u>			
<u>(Schlumberger)</u>			
	<u>Pictured Cliffs</u>	<u>2018'</u>	
	<u>Mesa Verde</u>	<u>3622'</u>	
	<u>Cliff House</u>	<u>3787'</u>	
	<u>Mancos</u>	<u>3957'</u>	
	<u>Point Lookout</u>	<u>4418'</u>	
	<u>Mancos</u>	<u>4700'</u>	
	<u>Gallup</u>	<u>5703'</u>	
	<u>Greenhorn</u>	<u>6397'</u>	
	<u>Graneros</u>	<u>6518'</u>	
	<u>Dakota</u>	<u>6572'</u>	
<u>Perforations:</u>			
	<u>(2 feet per foot)</u>		
	<u>6578' - 6518'</u>	<u>(41')</u>	
	<u>6518' - 6438'</u>	<u>(3')</u>	
	<u>6438' - 6411'</u>	<u>(3')</u>	
	<u>6411' - 6400'</u>	<u>(3')</u>	
	<u>6400' - 6397'</u>	<u>(3')</u>	
	<u>6397' - 6372'</u>	<u>(4')</u>	
	<u>6372' - 6337'</u>	<u>(3')</u>	
	<u>6337' - 6322'</u>	<u>(11')</u>	
	<u>6322' - 6278'</u>	<u>(6')</u>	
	<u>6278' - 6242'</u>	<u>(4')</u>	
	<u>6242' - 6194'</u>	<u>(41')</u>	
<u>Total</u>			
		<u>(124')</u>	



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATION WELL CORNER ONLY

Company Name
Well No.
Location
The name and number of the well is given in the title of this log. The location is given in the title of this log. The name and number of the well is given in the title of this log. The location is given in the title of this log.

[Signature]

This log was prepared for the purpose of recording the results of the work done in the well. It is to be used as a permanent record of the work done in the well. It is to be used as a permanent record of the work done in the well.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of charges. If bridges or bridges were put in, test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

FORMATION RECORD—Continued		FORMATION	
FROM—	TO—	TOTAL FEET	FORMATION
Completion Summary			
(1) Perforated and sand tested all intervals.			
No water was measurable gas show from parts 6578'-6690' only.			
(2) Sand water tested:			
60' (6578'-6690') sand			
75' (6690'-6765') sand			
AVE. Rate - 55 B. P. M.			
Pressure Range - 2100 - 3400 psi.			
(3) Subbed to 1500' and well blown in.			
(4) After 48 hrs. cleaning up, equipped in 14" tubing and landed at 6667'.			
(5) Shut in for 7-day pressure build-up and potential test.			
1918 psi.			
1913 psi.			
3 hr. test - 1918 psi.			
3 1/4" choke - 3037 M. C. F. D.			
AOE by 1-1/2" projection 4290 KED			
Test Run 7/19/39			
DAILY			
TOOLS USED			
SHOOTING RECORD			
PISTOLS AND ADAPTERS			
MISFIRE AND DUMPING RECORD			

STANDARD LOG