Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....

RECEIVED JUN 19 1958 OIL CON. COM. DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED JUN 18 1958 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Banner Drilling Company Address P.O. Box 1571, Farmington, N. M.
Lessor or Tract Ute Tribal No. 1 Field Undesignated State New Mexico
Well No. 1 Sec. 34 T. 31N R. 16W Meridian NMPM County San Juan
Location 425 ft. {N. / X} of S Line and 202 ft. {E. / W.} of W Line of Sec. 34 Elevation 5402'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Ben Banner
Date June 16, 1958 Title Co Owner

The summary on this page is for the condition of the well at above date.
Commenced drilling May 24, 19 58 Finished drilling June 2, 19 58

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1228 to 1266 No. 4, from ..... to .....
No. 2, from 1346 to 1364 No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8 R.T.	J-55	98.32					Surface
5-1/2"	14	8 R.T.	J-55	1399.66			1228	1346	Prod. csg.
2"	4.7	8 R.T.	S-5	1360.92					Prod. tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	98.32	75	Circulated		
5-1/2"	1399.66	100	Single stage		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1425 feet, and from ..... feet to ..... feet
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

June 14, 19 58 Put to producing ....., 19.....

The production for the first 24 hours was 85 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. 40.0

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....
Rock pressure, lbs. per sq. in. .....

EMPLOYEES

Jewell Copeland, Driller ....., Driller
Q. M. Parker, Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110	110	Surface soil and sandstone
110	790	680	Sand and shale
790	807	17	Shale
807	958	151	Sand and shale
958	1228	270	Sandy shale
1228	1272	44	Sand
1272	1344	72	Sandy shale
1344	1364	20	Sand
1364	1425	61	Sandy shale

Upper Pictured Cliffs 1022
Lower Pictured Cliffs 1196
[illegible] 1371

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.