

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
8. State Oil & Gas Lease No. 237583

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Name State Gas Com "BD"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Unit No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1700</u> FEET FROM THE <u>south</u> LINE AND <u>1450</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6050' (RDB)	11. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Workover

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests approval to repair the above referenced well according to the following procedure:

1. Blow down well and trip out with production tubing
2. Breakdown and ball off Dakota perfs
3. Run junk basket
4. Trip in with tubing to 6500'
5. Frac Dakota down tubing and annulus with 60,000 gals 70% N₂ foam and 92,000 lbs. 20-40 sand.
6. Flow back to clean up.
7. Land tubing and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE District Admin. Supervisor

DATE 12/5/83

APPROVED BY Original Signed by _____

CONDITIONS OF APPROVAL, IF ANY:

1983