

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry  
to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas ☒ Other Water Injection

2. Name of Operator

Vantage Point Operating Company

3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

640' FSL & 660' FEL Sec. 31-T31N-R16W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-734

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit #27

9. API Well No.

3004510093

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other LTSI

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple  
completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)

Vantage Point Operating Co. hereby requests approval for extension of long term shut-in status on  
this well. A Mechanical Integrity Test was performed on September 23, 1992 and results are attached.

THIS APPROVAL EXPIRES SEP 01 1993

14. I hereby certify that the foregoing is true and correct

Signed

*Theresa Overstuf*

Title

Engineering Technician

Date

11/4/92

APPROVED

DEC 29 1992

This space for Federal or State office use)

AREA MANAGER

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency  
of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\*See Instruction on Reverse Side



U.S. ENVIRONMENTAL PROTECTION AGENCY  
NOTICE OF INSPECTION  
MECHANICAL INTEGRITY TEST

U. S. EPA REGION IX  
75 Hawthorne St., W-6-2  
San Francisco, CA 94105

OPERATOR: *Vantage Point Energy*  
WELL NAME: *#27*  
API #:  
FIELD: *Horseshoe Golf Unit*

Notice of Inspection is hereby given according to Section 1445(b)  
of the Safe Drinking Water Act (U.S.C. Section 300f et seq.).

Date *9/23/92* Time *9:10 AM*

REASON FOR INSPECTION

For the purpose of inspecting and witnessing the mechanical integrity test to determine whether the person subject to an applicable underground injection control program is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Note: Section 1445(b) is quoted in full on the reverse side of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

FIRM REPRESENTATIVE

*B. R. Long*

INSPECTOR(S)

*James M. [Signature]*

In the event of an MIT failure, the operator is advised that the regulations require that a written description of the situation (and the approximate time needed to remedy it) is forwarded to the EPA within five days of the failure.



## MIT RESULTS

WELL NAME: #27

WELL FIELD: Horseshoe Gallup Unit  
SE SE Sec 31 - T31N - R16W

## LEAK TEST

(date)

9/23/62

| Tubing Pressure | Annulus Pressure | gauge Recorder | Time (minutes) |
|-----------------|------------------|----------------|----------------|
| 250             | 580              | 565            | 0              |
| 250             | 580              | 565            | 5              |
| 260             | 580              | 565            | 10             |
| 260             | 580              | 565            | 20             |
| 260             | 580              | 565            | 30             |

Other test? \_\_\_\_\_

PASS ☒ OR N

## FLUID MIGRATION TEST

(circle and date)

Cement Record Review  
 Temperature/Noise Log  
 Cement Bond Log  
 Radioactive Tracer

PASS Y OR N

COMMENTS (Provide comments if MIT failure is a SNC.)

max. in. pressure unknown - but State Rep  
 says the rule is  $.2 \times \text{depth to top of f.}$

Gallup depth is 2000 - 2700 psi in the  
 Horseshoe Gallup Unit -  $.2 \times 2700 = 540 \text{ psi}$

Bradburn valve opened - no pressure

James D. Walker  
 signature

2nd reviewer



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION  
 AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

10010 MID BRAZOS ROAD  
 AZTEC, NEW MEXICO 87410  
 (505) 334-8178

Date of Test 9/23/92 Tbg. Inj. Pres. \_\_\_\_\_ Water Injection Well ☒  
 Operator VANTAGE POINT Tbg. Shut In Pres. 250 Salt Water Disposal Well \_\_\_\_\_  
 Csg. Pres. \_\_\_\_\_ Int. Csg. Pres. \_\_\_\_\_ Gas Injection Well \_\_\_\_\_  
 Bradenhead Pres. 0 Max. Inj. Pres. \_\_\_\_\_ Producing Oil/Gas Well \_\_\_\_\_  
 Well Name & No. HORSESHOE GALLUP INJ # 27 Location Unit P sec 31 T 31N R 16W

**BRADENHEAD TEST**

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

**CASING PRESSURE**

5 Minutes \_\_\_\_\_  
 10 Minutes \_\_\_\_\_  
 15 Minutes \_\_\_\_\_  
 20 Minutes \_\_\_\_\_  
 25 Minutes \_\_\_\_\_  
 30 Minutes \_\_\_\_\_

**BRADENHEAD FLOWED**

Steady Flow \_\_\_\_\_  
 Surges \_\_\_\_\_  
 Down to Nothing \_\_\_\_\_  
 Nothing \_\_\_\_\_  
 Gas \_\_\_\_\_  
 Gas & Water \_\_\_\_\_

Remarks: \_\_\_\_\_

**PACKER TEST**

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes \_\_\_\_\_  
 10 Minutes \_\_\_\_\_  
 15 Minutes \_\_\_\_\_  
 20 Minutes \_\_\_\_\_  
 25 Minutes \_\_\_\_\_  
 30 Minutes \_\_\_\_\_

Remarks: \_\_\_\_\_

**RECEIVE**

SEP 24 1992

**OIL CON. DIV.**  
**DIST. 3**

**POSITIVE PRESSURE TEST**

Pressured annulus up to 570 psi. Casing held would not hold pressure for 30 min.

Remarks: WELL ST, BOB IVY/WELLSITE, JIM WALKER/EPA, MARTIN

ZELENIK/EPA

BY: B. R. Ivy NMOC: Diana Shurtluff

POSITION: \_\_\_\_\_