

CENTRAL RESOURCES, INC.
HORSESHOE GALLUP #27

RECEIVED
MAR 26 1996
OIL CON. DIV.
DIST. 3

Elevation: 5421' GL, 5428' KB

Casing: 8 5/8" 24# J-55 set @ 101' w/115 sacks

Location: 640' FSL & 660' FEL = P
Sec. 31 T31N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1126' - 1146' (2 SPF)

Spud Date: 1/21/59

Completion Date: 1/27/59

Converted to Injector: 2/9/63

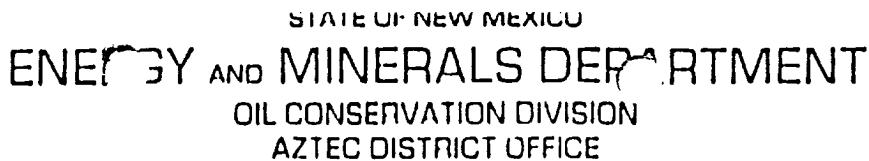
Packer: Baker Model A set @ 1119' KB (12/13/62)

1126' - 1146', 2 SPF

PBTD: 1230'

Casing: 4 1/2" 9.5# J-55 set @ 1263' w/150 sacks

TD: 1281'



1000 RIO SAN JUAN ROAD
AZTEC, NEW MEXICO 87410
505/334-8178

Date of Test 9/23/92 Tbg. Inj. Pres. _____ Water Injection Well ✓
Operator VANTAGE POINT Tbg. Shut In Pres. 250 Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. 0 Max. Inj. Pres. _____ Producing Oil/Gas Well _____
Well Name & No. HORSESHOE CAULP INJ # 27 Location Unit P sec 31 T31N R16W

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

Steady Flow _____
 Surges _____
 Down to Nothing _____
 Nothing _____
 Gas _____
 Gas & Water _____

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

Remarks: **RECEIVED**
SEP 24 1992
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Pressured annulus up to 570 psi. Casing ~~held~~ would not hold pressure for 30 min.

Remarks: WELL SI, BOB IVY/WELLSITE, JIM WALKER/EPA, MARTIN
ZELENIK/EPA

BY: B. E. Jorg

NMOCB: Sierra Inquest

POSITION: WELLSITE CONSULTANT