

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 20, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Ute Mountain Tribal "C", Well No. 3, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

J, Sec. 34, T. 31N, R. 15W, NMPM, Verde Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Section 34

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	207	170
5-1/2"	4277	425
2-3/8"	4178	

County. Date Spudded. 12-29-58 Date Drilling Completed 1-30-59  
Elevation 5485 (GL) Total Depth 4260 PBD 4221

Top Oil/~~Gas~~ Pay 4128 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 4126-4190

Open Hole — Depth — Casing Shoe 4259 Depth 4168  
Tubing

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size —  
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 23 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size —  
Choke

Pumping oil well 14-42" strokes per minutes with 1-1/2" pump.

GAS WELL TEST -

Gas oil ratio not yet available.

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): (1) 38,600 gallons oil, 60,000 pounds sand  
(2) 3000 gallons 15% acid.

Casing — Tubing — Date first new March 1, 1959  
Press. — Press. — oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 4277' of 5-1/2" OD, 5.012" ID, 14 pound casing and 4178' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Verde Gallup Field March 19, 1959. Potential test March 17, 1959, pumped 23 barrels oil in 24 hours, First new oil was produced on March 1, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 23 1959, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: —

Title Supervisor Dist. # 3

**RECEIVED**  
Pan American Petroleum Corporation

ORIGINAL SIGNED BY  
(Company or Operator)

By: R. M. Bauer, Jr.  
(Signature)

Title Field Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
<b>No. Copies Received</b> <input checked="" type="checkbox"/>		
<b>DISTRIBUTION</b>		
	<b>NO. FURNISHED</b>	
<b>Operator</b>		
<b>Santa Fe</b>	<input checked="" type="checkbox"/>	
<b>Proration Office</b>	<input checked="" type="checkbox"/>	
<b>State Land Office</b>		
<b>U. S. G. S.</b>		
<b>Transporter</b>		
<b>File</b>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>