Form 3160-5

FORM APPROVED

MMOCD

June 1990)	UNITED STATES		Budget Bureau		
	DEPARTMENT OF THE I	NTERIOR	Expires: Marc		
	BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.	
			14 20	-603 - 734	
SUNDRY NOTICES AND REPORTS ON WELLS			-14 08 0001-8200		
Do not use th	nis form for proposals to drill or to deepen or reent	ıry	6. If Indian, Allottee of	or Inde Name	
to a different	reservoir.		81		
U	se "APPLICATION FOR PERMIT " for such prop	Navajo	Navajo		
	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agre	ement Designation	
. Type of Well					
Oil Gas X Other Water Injection			Horseshoe	Horseshoe Gallup Unit	
	as X Curci	8. Well Name and N	8. Well Name and No.		
Name of Coorder					
. Name of Operator	t Operating Company		Horseshoe	Gallup Unit #14	
	t Operating Company		9. API Well No.		
. Address and Telepho	ine No.		3004510101		
	n View Dr., Suite 700, Houston, TX 770		10. Field and Pool, or Exploratory Area		
. Location of Well (For	otage, Sec., T., R., M., or Survey Description)		10. Field and Pool, d	or Exploratory Area	
			Uerecebes	Collum	
			Horseshoe Gallup		
660' FSL	& 1980' FWL Sec. 32-T31N-R16W		11. County or Parish	11. County or Parish, State	
			San Juan,	New Mexico	
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOT	CE, REPORT, OR OTH	ER DATA	
TYPE OF SI	JBMISSION		_		
	Notice of Intent	Abandonment	Change of Pl	lans	
<u> </u>		□	<u> </u>		
		Recompletion	New Constru	ICTOT	
\mathbf{x}	Subsequent Report	Plugging Back	Non-Rountin	e Fracturing	
رض ر	Subsequent report	H		O#	
		Casing Repair	Water Shut-	ЭП	
	Final Abandonment Notice	Altering Casing	Conversion t	to Injection	
'لـــا	"Ilai Abandolillelit Notice		H		
		X Other Activation	Dispose Wa	ter	
			(Note: Repor	rt results of multiple	
			completion of	on Well Completion or	
			Pacamplatic	on Report and Log form.)	
	d or Completed Operations (Clearly state all perti		uding		
estimated date	of starting any proposed work. If well is direction	ally drilled, give subsurface locations and			
	true vertical depths for all markers and zones per				
	,			-	
				\$	
Va	ntage Point Operating Co. hereby not	lifies the Bureau of Land Manag	ement that the subject	well	
	s reactivated as an injector on Augus	et 17 1992 The well is injecting	300 BWIPD @ 800 psic	a. ()	
wa	s reactivated as all injector on Augus	17, 1332. The well is injecting	our Burn B G and have		
				그 사람들은 기를 받는데 하는데 하는데 되었다.	
		REAFE	대 (P) (FIR		
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		10N - 419	Q#	•	
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		e de la companya de l			
		OIL CON.	シバ		
		1967. 3	į.		
		7.377.0			
4.4. I becoby postify th	est the foregoing is true and correct				
14. I nereby cerury th	nat the foregoing is true and correct			ACCEPTED FOR RECOF	
	ourse theory	Fasing asing Tanhaisian			
Signed M	in francisco	itle Engineering Technician	Date11/4	DEC 20 1003	
This season for	Federal or State office use)			DEC 30 1992	
			Cata	BABANCON	
Approved by		itle	Date	— FARMINGTON RESOURCE AREA	
Conditions of	approval, if any:			ny 21	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency