NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

% \\

(Form C-104) Revised 7/1/5

New Well

REQUEST FOR (OIL) - (ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Gasper,	framing	4-2	4-61 (Date)
ARE F	EREBY RE	QUESTI	NG AN ALLOWABL	E FOR A WELL	KNOWN AS:		
			·	Lease)	Vo, in.	II	SV 1/4,
	mpany or Opera Sec		, T 311 , R	•	Warnaghaand	allun	Pool
Unit La	iter						_
ian Ju		·····	County. Date Spud	lded 4-9-63	Date Drilling C	Completed	4-19-61
Pleas	se indicate loc	ation:	*, *		otal Depth 1510		
D (C B	A	Top Oil/Gas Pay	NaNa	ime of Prod. Form.	WITED	
			PRODUCING INTERVAL				
E	F G	H		chos at 1422's	nth	Depth	
-		"	Open Hole	Ca	sing Shoe 1499.671	Tubing	1429,611
			OIL WELL TEST -				
_	K J	I	Natural Prod. Test:	bbls.oil,	bbls water in	nhrs,	Choke min. Size
19	•				after recovery of volum		
4 5		P	load oil used):	5 bbls.oil,	bbls water in'	hrs, 0	Choke min. Size 1-1
1878			GAS WELL TEST -				Plus
	<u> </u>				,		
			·	ML	CF/Day; Hours flowed	Cnoke	51 ze
	ing and Cemen				, etc.):		
Size	Feet	Sax	Test After Acid or	Fracture Treatment:	MCF	F/Day; Hours	flowed
:-3/8	1423,61		Choke Size	_Method of Testing:			
		· - ·	Acid or Fracture Tre	eatment (Give amounts	of materials used, su	uch as acid, w	vater, oil, and
-1/2	1492,81	135	sand): 200 20				
m5/8	86,45	100	Casing Tul	bing Date fi ess• <u>oil ru</u> n	rst new	-22-67	
-710	00,47				Gas Products 6		
					- The Average of	ATT	
			Gas Transporter		2 52 2001 30/26	and to	30.575 mile
narks:	2206300	POTO	etches v/200 gal	needing made	-a-ye-edop atom	10008	lecard stage
LOGG	g Cruse M		first stage - 32	ATTE SOUTH	10 70		
			ormation given above		e to the best of my kill	owiedge.	179
proved	***************************************	April	APR 2.7.199	9.4	The Atlantic Re (Company or C	Operator)	
				n.	Js. su		THE
OIL CONSERVATION COMMISSION				Ву:	(Signatu	(e) 7	RLLLIVE
y: Original Signed Emery C. Arnold				Title	District Super:	Latendent	S A' DE AN AIRE A SUI
				S	end Communications	regarding w	ciarr 27 198
tle Supervisor Dist. # 3					The Atlantic Re		
						7	5 FR 400 T
				Address	Dez 520 - Caspe	er, syent	

--- ~-*

• Compare the Market of the second of t

Control of the Contro