## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - CAS ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	*********	Decaling	(Date)
E ARE F	IEREBY RI	EQUESTI:	NG AN ALLOWABLE FO	R A WELL KNOWN	AS:	CIN	CP
El Las	n Mariatat	Gas FIGU	lucts Co. Horseshoe	Well No	, in.	y	4 <sup>1</sup> /4
ω Ω	<b>тралу от Оре</b>	2.4	(Lease) 31N 16W		Horsesh	ve Cellun	
Date Lo	, Sec.		, T. 31N , R. 16W	, NMPM.,	110126211		P00
			0	Nov. 19, 1958	. Pred 114 6	D	ec. 3, 1958
			County. Date Spudded5506° G	L	1558	EXX. C	OTD 1461
Pleas	e indicate lo	cation:	Top Oil/Gas Pay 1380(1	Parfe )	G	الانقط	
D	C B	TAT	Top Oil/Gas Pay	Name of Prod	Form.	wret.	······································
	`  -	"	PRODUCING INTERVAL -				
			Perforations 13	80' - 1419'			
E	F G	H	Perforations	Depth	15561	Depth	14401
	_	-	Open Hole None	Casing Shoe	1220.	Tubing_	1449'
			OIL WELL TEST -				
L	K J	I	<del></del>				Choke
			Natural Prod. Test:	bbls.oil,bi	ols water in	hrs,	min. Siże_
ļ		1 1	Test After Acid or Fractus	re Treatment (after recove	ry of volum	e of oil equ	al to volume of
M	N O	P	load oil used): 103				
	l x	1 1					_min. Size
ĺ	^		GAS WELL TEST -	Pumping 16 spm -	20	stroke.	
940'7S	2050'/E						
	<del></del>		Natural Prod. Test:	MCF/Day; Hour	s flowed	Choke	Size
ibing ,Cas	ing and Come	nting Recor	Method of Testing (pitot,	back pressure, etc.):		···	·
Size	Feet	Sax	Test After Acid or Fractu	re Treatment:	MCF	/Day: Hours	flowed
-			I				. 10
-5/8"	94	125	Choke Size Method	of Testing:		<del></del>	<del> </del>
-1/2"	1548	100	Acid or Cracture Treatment	(Give amounts of materia	ls used, su	\$ 28.°000	water, oil, and
-/-	1 2020	100	sand): W/1680 gals.	oil.			
2/011	1420		sand): w/1680 gals. (Casing Tubing Press. Press.	Date first new	Decembe	r 20. 195	8
-3/8"	1432		Press. Press.	oil run to tanks			
			Cil Transporter El	raso rroducts ripei	me com	<b>FPT 111</b>	<u> </u>
			Gas Transporter	None	/	2117 IA	rn /
•					f	150	
marks:		••••••			•••••	DEC 29	1958
		· · · · · · · · · · · · · · · · · · ·	•••••		<b>.</b>	OIL CON	COM
						al con	
			rmation given above is true	9 8		DIST	.3 /
I hereb	y certify tha	at the info	rmation given above is true	and complete to the bes	t of my kno	wiedge.	
proved	DEC 2 9	1958	, 19	El Paso Natural	Jas PTOO	with Com	peny
			••	. ^ (0	ompany or C	perator	
			COMMESSON	Bu Oak a	. Xt	طاهند	
OI	L CONSER	VATION	COMMISSION	Бу:	Signatu	re)(	
O	idinal C:-		_	Botmalaum E	, vignatu	/-	
:	rement of	nea Em	ery C. Arnold	Title Petroleum E	rkmeel		
Original Signed Emery C. Arnold  Supervisor Dist. # 3				Send Communications regarding well to:			
tle# 3				Ewell N. Walsh			
				Name			
				Box 1565,	Farming	ton, New	Mexico

	AZTEC DISTRICT OFFICE				
$-\mathbf{G}\hat{m{j}}_{ij}$ , which is the second constant $i$					
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	Costator 2	.j <u> </u>			
	Secre Sa				
	Tana de de la companya de la company				
	State Land Carry				
	U. S. G. S.				
	Transporter File				
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