

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

1-13-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo, Well No. 28, in NW 1/4, SE 1/4,  
(Company or Operator) (Lease)

J Unit Letter, Sec. 31, T. 31N, R. 16W, NMPM Horseshoe Oil Imp. Pool

San Juan

County. Date Spudded 1-1-59

Date Drilling Completed 1-6-59

Please indicate location:

Elevation 5462 GL Total Depth 1321 PBD 1293

Top Oil/Gas Pay 1168

Name of Prod. Form Gallup

PRODUCING INTERVAL -

Perforations 1168-1184

Open Hole None

Depth

Casing Shoe 1306.25

Depth

Tubing 1191.50

OIL WELL TEST -

Natural Prod. Test: None bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12.27 bbls, oil, 0 bbls water in 23 hrs, min. Size 1 1/2" Choke

GAS WELL TEST -

Rate limited due to pump capacity

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. Press. oil run to tanks 1-12-59

Oil Transporter Railroad Corporation

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
2 3/8	1191.50	
4 1/2	1306.25	150
8 5/8	94.26	115

Remarks: Treated perforations 1168-1184 with 20,000# 10/20 sand and 15,120 gals lease crude. Average treating pressure 1500# at 31NPH.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1-13-59 JAN 22 1959, 19

The Atlantic Refining Co. JAN 16 1959  
(Company or Operator)

By: R. P. Curry OIL CON. COM.  
(Signature) DIST. 3

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

Title District Clerk

Send Communications regarding well to:

Title

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <b>7</b>		
<b>DISTRIBUTION</b>		
	<b>NO. FURNISHED</b>	
	<b>4</b>	
	<b>1</b>	
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State Land Office		
U. S. G. S.		
Transporter		
File	<b>1</b>	<input checked="" type="checkbox"/>