Form 9-331 (May 1963)	DFPART	UNITED STATES SUBMIT IN TRIPLIC Other instructions of DEPARTMENT OF THE INTERIOR verse side)			Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLOGICAL SURVEY					14-08-0001-8200			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)						Navajo-Ute Mtn.			
1. OIL GAS					7. UNIT AGRI	EMENT NAME			
WE'L X WEL			<u> </u>		Horses	noe Gallup	Unit		
2. NAME OF OPERATOR		_	44. 13.	. Jø	8. FARM OR	LEASE NAME			
Atlantic 3. ADDRESS OF OPERA	Richfield (Company			9. WELL NO.	shoe Gallu	<u>p</u>		
		Out to FOI Down	0.1						
1860 Lincoln Street, Suite 501, Denver, Colorado 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.) At surface						Horseshoe Gallup - Gallup			
Unit J, 1949' FSL and 1980' FEL, Sec. 31-31N-16W						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
UNITE 3, 1949 FBL and 1900 FBL, Sec. 31-31M-10W						Y OR AREA			
						Sec. 31-31N-16W			
4. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)					12. COUNTY OR PARISH 13. STATE				
		5462 " GR			San Ju	ıan N	ew Mexico		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBSEQU									
						JENT REPORT OF:			
TEST WATER SHU	T-OFF	PULL OR ALTER CASING	WA	TER SHUT-OFF	R	EPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE	PRA	CTURE TREATMENT	A	LTERING CASING			
SHOOT OR ACIDIZE	,	ABANDON*	SH	OTING OR ACIDIZING		BANDONMENT*			
REPAIR WELL		CHANGE PLANS	(0	her) Shut-i					
(Other)]	(Note: Report res Completion or Reco	mpletion Report a	nd Log form.)			
proposed work. nent to this worl	If well is directi	ERATIONS (Clearly state all pe onally drilled, give subsurface	ertinent details, a se locations and n	nd give pertinent da leasured and true ver	tes, including esti rtical depths for a	mated date of at ill markers and s	arting any cones perti-		
This well	was shut-i	n during July, 19	972 because	the product	ion was 100	% water.			
plans are may resul	to conduct t in a revi	rge unit which is waterflood and t sed waterflood pl use of this well	tertiary re lan or i n a	covery studi tertiary re	es. These covery prop	studies gram			
of oil fr	om this res	ervoir.		EO TOCOVOL C	ne maximum	amount			
U.S.G.S.	approval to	shut-in well Jan	nuary 14, 1	969.					
Two (2) copies se	ent to New Mexico	Oil Conse	vation Commi	ssion	-			
18. I hereby certify th	hat the foregoing	is true and correct							
	g. walthe	1 / 1	Dist. Pro	d. & Drlg. S	upt. DATE	10-18-	74		
(This space for F	'ederal or State of	fice use)							

DATE _____