SUNDRY NOTICES AND REPORTS ON WELLS (Lide not use this form for proposals to drill or to deepen or plug back to a different reservoir. OUL WELL WELL OTHER OTHER ARCO OIL AND GAS COMPANY, Division of Atlantic Richfield Co. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 1949' FSL, 1980' FEL 15. SLEVATIONS (Show whether DF, RT, GR, etc.) 5462' GL SUNDRY NOTICES AND REPORTS ON WELLS Address of proposals to drill or to deepen or plug back to a different reservoir. Navajo 7. UNIT AGREEMENT HAMB HOTSESHOE Gallup Unit 8. PARM OR LEASE WAMB HOTSESHOE Gallup 9. WELL BO. 28 10. FIELD AND FOOL, OR WILDCAT HOTSESHOE Gallup 11. BRC, T, R, M, OR BLEX. AND SURVEY OR ARBA SEC. 31, T-31N, R-1 14. PERMIT NO. 5462' GL San Juan N.M.	Form 3160-5 (November 1983) (Formerl; 9-331)	UNITED STA	HE INTERIOR	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	Budget Bureau No. 1004-0 Expires August 31, 1985 6. LEASE DESIGNATION AND SERIAL 14, 20, 602, 724
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Horseshoe Gallup 1949' FSL, 1980' FEL 16. FERRITY NO 16. FERRITY NO 16. FERRITY NO 17. SEC. 31, T-31N, R-1 16. FERRITY NO 17. SEC. 31, T-31N, R-1 18. COMPTION TO ARREA THE TAIL IN CONTROL OF ARREA TO SEC. 31, T-31N, R-1 18. COMPTION TO ARREA THE TAIL IN CONTROL OF INTERTION TO: THEST WATER SECTORY FRACTILE TREAT SHOOT OR ACIDITY FRACTILE TREAT	1816 E. Moja	ve, Farmington, New	Mexico 8740	1	
THE PROVED BY 11. REVARIONS (Show whether br, W, ca, rdc.) 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data San Juan N.M. 13. REVARIONS (Show whether br, W, ca, rdc.) 14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data REPARTIES THAT SAN DESCRIPTION TO: TEST WAYER ABSET-OF INTERIOR TO INTERIOR TO INTERIOR TO INTERIOR TO INTERIOR THE ABSOLUTE THAT SHOOT CALCIDITY THE COMPLETE THAT SHOOT CALCIDITY THAT SHOOT CALCIDITY THE COMPLETE THAT SHOOT CALCIDITY THAT SHOOT CALCIDI	See also space 17 belov	f.)	, , , , , , , , , , , , , , , , , , , ,		Horseshoe Gallup
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **RESTRUCTION OF INTENTION TO:** **TEST WATER WRICT-OFF** **RECOTE TREAT** **R	1 9 49' FSL, 1	.980' FEL			Sec. 31. T-31N. R-16
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data ***NOTICE OF INTERVIOR TO: ***TEST WATER SHOCTOFF** ***PROPRIETE TREAT** ***SHOOT OF ACTIONS** ***SHOOT	14. PERMIT NO.	1		ia, etc.)	12. COUNTY OR PARISE 18. STATE
ARCO 011 and Gas Company respectfully requests approval of long term shut-ir status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-ir status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation. CO CO CO CO CO CO CO C		1			
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*See Instructions on Reverse Side