DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<b>Operator</b> Vantage Point Op	nersting	Compan	v				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	300	45101Z	5	
ddress	beracing	Compan	<u>y</u>								
5801 E. 41st, st		, Tuls	a, 0	klahoma	74135	s (Please explo	rie)		<del> </del>		
cason(s) for Filing (Check proper box lew Well	)	Change in	Transpo	ater of:		_					
ecompletion	Oit		-		Non	-Produc	in 0.	1 Wel	)		
hange in Operator		d Gas 🗍	•	_	1000	/ 1.00 ac	<u> </u>				
change of operator give name AD	CO Oil ar	d Cae	Comp	any D	O Roy 1	610 Mid	land. T	exas 797	02		
	Division	of Atl									
LANCE Name	Well No.   Pool Name, Includ				10 10 to 10			Lease No.			
Horseshoe Gallup Uni	it	28 Horseshoe				State			Federal or Fee   14-20-603-73		
ocation	19.	10		_ 、		and	):80 E	er timm The	Fas	† Line	
Unit Letter							San Jua		<u> </u>	County	
Section 3 Town	uship 51	_/VoRth	Range	_16_V	lest , N	игм,				County	
II. DESIGNATION OF TRA				D NATU	RAL GAS	e address to w	hich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Ca	singhead Gas	head Gas or Dry Gaz			Address (Giv	e address to w	hich approved	copy of this form is to be sens)			
If well produces oil or liquids, jve location of tanks.	Unit	Sec.	Twp	Rge.	Is gas actually connected? When			7			
this production is commingled with t	hat from any of	her lease or	pool, gi	ve comming	ing order num	ber:					
v. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi		nol. Ready I	o Prod.		Total Depth	<u></u>	<u> </u>	P.B.T.D.	<u> </u>	.1	
yaz Spundu		Date Compl. Ready to Prod.				Top Oil/Gas Pay					
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				0	Top On Oas 7 sy			Tubing Depth			
Perforations	1							Depth Casin	Shoe		
		TUBING	. CAS	NG AND	CEMENTI	NG RECO	ND CO				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								ļ			
					ļ			<del></del>			
					<del> </del>			<del>- </del>			
T TECT DATE AND DECI	IECT FOR	ALLOW	ARIE	,	1			<u> </u>			
V. TEST DATA AND REQU OIL WELL (Test must be af	JESI FUR	ioial volum	e of load	oil and mus	i be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 hos	es.)	
Date First New Oil Run To Tank	Date of 1				Producing M	lethod (Flow, p	ownp, gas lift,	esc.)			
		Tubing Pressure						m.E	DECEIVE!		
Length of Test	Tubing P					Casing Pressure			M		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbls.			Gai-MMAR 0 4 1991			
					<u> </u>		<u> </u>	OIL	CON.	DIV.	
GAS WELL Actual Prod. Test - MCF/D	Length o	Test		<del></del>	Bbls. Conde	nate/MMCF		Gravity of	DIST	) <u></u>	
		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)					Comp 1 record (circum)						
VI. OPERATOR CERTI	FICATE C	F COM	PLIA	NCE		OIL CO	NSERV	'ATION	DIVISI	NC	
I hereby certify that the rules and Division have been complied with is true and complete to the best of	and that the in	formation g	ive <b>n a</b> bo	we	ÏI _		FI	EB 2 7 19	991		
as true and comprese to the best of	m) snowscoke	an vara.			Dat	e Approv	60				
Neboush J. Stel	necl	<u>ر</u>	<del></del>		By.	-,	Birl	) Oh	_{		
Deporah L. Greenic	ch from	duction	a A	sst.			SUPERV	SIG ROS	TRICT (	3	
Printed Name  - 9-9		118-64			Title	J			· ····		
Date		T	elephone	INO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MECEIVE MASO A 1931 OIL CON. DIV. DIST. 3