PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District !II

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

Operation name and address	District IV				Santa	are, New N	1exico	0 8/505				A	MENDED REPORT		
PLAYA Minerals & Energy, Inc. 650 North Sam Houston Pkwy. E. Suite 500 Houston, Texas 77060  API Number 30-045-10125 Horseshoe Gallup Discovery Name Horseshoe Gallup Horseshoe Gallup Ulter bits too Saming Texasis T	I.				LOWAB	LE AND .	AUTI	HORIZA"	TION TO	TRANSPOR	T				
API Number   South   S	Operator name and address									OGRID Number					
Houston, Texas 77060  Reason for Filing Cade  CH - Effective September 1, 1999  ANT Number 30-045-10125   Horseshoe Gallup	650 North Sam Houston Pkw									171052					
API Number										l e e e e e e e e e e e e e e e e e e e					
API Number 30-0455-10125			Tiousic	m, rexas	77000					CH - Eff	ective S	Septem	nber 1, 1999		
Horseshoe Gallup Unit   D28	API		0125												
Uto rist no.   Section   Township   Kange   Lot lide   Feet from the   1940   SOUTH   1980   EAST   San Juan	<sup>7</sup> Prop	perty Code													
UL or lot so. Section Township Range Lot life Per from the North/South Line Feet from the East-West line County UL or lot so. Section Township Range Lot life Per from the North/South Line Feet from the East-West line County IL or lot on Section Township Range Lot life Per from the North/South Line Feet from the East-West line County IL or lot of Carlot Per from the North/South Line Feet from the East-West line County II or	UL or lot no. Section Township			. 1	Range Lot Idn Feet from the North/South Line								1		
P N/A  1. O'H and Gas Transporter  19 Transporter  10 O'HO 21 O'G  20 POD 21 O'G  21 D'G  22 POD ULSTR Location  23 POD ULSTR Location  24 POD ULSTR Location and Description  Well Completion Data  25 Spud Date  26 Ready Date  27 TD 28 PBTD 29 Perforations  30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement  1. Well Test Data  34 Data New Oil 35 Gas Delivery Date 42 Water 43 Gas 44 ACF 45 Test Method  40 Choke Size 41 Oil 42 Water 43 Gas 44 ACF 45 Test Method  40 Choke Size 41 Oil 42 Water 43 Gas 44 ACF 45 Test Method  40 Choke Size 41 Oil 42 Water 43 Gas 54 ACF 45 Test Method  40 Choke Size 41 Oil 42 Water 43 Gas 64 ACF 45 Test Method  40 Choke Size 41 Oil 57 Test Length 58 Thg Pressure 50 Cit. CONSERVATION DIVISION  Approved by:  10 PERVISOR DISTRICT 40  10 President  10 Cotober 25, 1999  10 Date  11 Previous Operator Hill in the OGRID number and name of the previous operator  12 Previous Operator Hill in the OGRID number and name of the previous operator  13 Previous Operator Rill in the OGRID number and name of the previous operator  15 Previous Operator Rill in the OGRID number and name of the previous operator  16 Previous Operator Rill in the OGRID number and name of the previous operator  17 Previous Operator Rill in the OGRID number and name of the previous operator  18 Previous Operator Rill in the OGRID number and name of the previous operator  18 Previous Operator Rill in the OGRID number and name of the previous operator  18 Previous Operator Rill in the OGRID number and name of the previous operator  18 Previous Operator Rill in the OGRID number and name of the previous operator  18 Previous Operator Rill in the OGRID number and name of the previous operator  18 Previous Operator Rill in the OGRID n		Bottom	Hole Loc	ation	Lot Idn		the				· · · · ·				
18   Transporter OGRID   19   Transporter Name and Address   20 POD   21 O/G   22 POD USTR Location and Description	N		P	d Code 4 Gas		n Dat   15 C-	129 Pe	ermit Numb	er 16	C-129 Effective	Date	17 C-I	29 Expiration Date		
7. Produced Water  24 FOD ULSTR Location and Description  Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement  1. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 OP 42 Water 43 Gas 44 AOF 45 Test Method Approved by:  Thereby certify that the perfect police Of Condentation Division have been inplied with a place perforation bon't structure and complete to greater  The Structure of the perfect perfect of the perfect police of the perfect perfect of the perfect perfect perfect of the perfect	18 Transport			-			20	POD	21 O/G	22					
Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  1. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Approved by:  Intercharman  1 Dohn N. Ehrman  1 Title:  1 PERVISOR DISTRICT #3  Approved by:  Intercharman  Title:  Approved Date  Approved Date  Title:  President  Trevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator Signature  Title Date  Trinted Name  Title  October 25, 1999  Trinted Name  Title  Date	0090	18 Gia	ant Indus	tries, Inc.			099	8910	0				·		
Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  1. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Approved by:  Intercharman  1 Dohn N. Ehrman  1 Title:  1 PERVISOR DISTRICT #3  Approved by:  Intercharman  Title:  Approved Date  Approved Date  Title:  President  Trevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator Signature  Title Date  Trinted Name  Title  October 25, 1999  Trinted Name  Title  Date							-						-		
Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  1. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Approved by:  Intercharman  1 Dohn N. Ehrman  1 Title:  1 PERVISOR DISTRICT #3  Approved by:  Intercharman  Title:  Approved Date  Approved Date  Title:  President  Trevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator Signature  Title Date  Trinted Name  Title  October 25, 1999  Trinted Name  Title  Date							-						3		
Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  1. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Approved by:  Intercharman  1 Dohn N. Ehrman  1 Title:  1 PERVISOR DISTRICT #3  Approved by:  Intercharman  Title:  Approved Date  Approved Date  Title:  President  Trevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator fill in the OGRID number and name of the previous operator  Frevious Operator Signature  Title Date  Trinted Name  Title  October 25, 1999  Trinted Name  Title  Date			<u> </u>												
Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  1. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 ACF  45 Test Method  Thereby certify that the piles by the Of Conservation Division have been implied with and that the stormation of conservation Division have been mighted with and that the stormation of conservation Division have been interest and that the stormation of conservation Division have been mighted with and that the stormation of conservation Division have been mighted with and that the stormation of conservation Division have been mighted with and that the stormation of conservation between the left of the stormation of the previous operator  Title:  30 Conservation Division  Approved by:  Title:  31 PERVISOR DISTRICT #2  Approval Date:  Previous Operator fill in the OGRIU number and name of the previous operator  Firevious Operator Signature  Frevious Operator Signature  Frevious Operator Signature  Title  Date										NOV 1 2 1987					
Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  1. Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Thereby certify that the plies by the Oil Conservation Division have been implied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation Division have been interplied with any that the plies by the Oil Conservation D											, and the state of				
Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  34 Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg Pressure  39 Csg Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  Approved by:  Title:  President  Approved by:  Title:  President  Title:  President  Approved District #3  Approved District #4  Approved Di	V. Produced	Water					1 DOM	THE TO 1	ocation and	Description					
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations  30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement  I. Well Test Data  34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg Pressure 39 Csg. Pressure  40 Choke Size 41 Oil 42 Water 43 Gas 44 ACF 45 Test Method  I hereby certif that the roles by the Oil Conservation Division have been included with and that the afformation given above it true and complete to best of my knowledge and bellet.  Approved by:  Title:  President  Title:  President  Approval Date:  President  Irene Martinez Engineering Technician October 25, 1999  Previous Operator Signature  Primited Name Title Date	V. Well Com	pletion I					+ 10L	- OLSTR L	ocation and						
I. Well Test Data  34 Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 ACF  45 Test Method  Thereby certify that the triles by the Oil Conservation Division have been implied with and that the differention given above to true and complete to best of my knowledge and belief.  Approved by:  Title:  President  Approval Date:  President  Ite:  Approval Date:  Printed Name  Title  Date	25 Spud Date														
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 ACF 45 Test Method Thereby certify that the roles by the Oil Conservation Division have been implied with and that the information given above it true and complete to exist in knowledge and bellet.  Approved by:  Title:  President  Title:  Approval Date:  President  Title:  Approval Date:  Previous Operator till in the OGRID number and name of the previous operator Frevious Operator Signature  Printed Name  Title:  Date  Date	30	Hole Size	:	31	Casing &	Tubing Size			32 Depth	Set		33 Sack	s Cement		
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 ACF 45 Test Method Thereby certify that the roles by the Oil Conservation Division have been implied with and that the information given above it true and complete to exist in knowledge and bellet.  Approved by:  Title:  President  Title:  Approval Date:  President  Title:  Approval Date:  Previous Operator till in the OGRID number and name of the previous operator Frevious Operator Signature  Printed Name  Title:  Date  Date															
Thereby certify that the riles of the Of Conservation Division have been implied with and that the information given above it true and complete to exist of my knowledge and belief.  Approved by:  Title:  President  Approval Date:  Previous Operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  OIL CONSERVATION DIVISION  Approved by:  Approval Date:  OIL CONSERVATION DIVISION  Approved by:  Intelle:  Approval Date:  Previous Operator fill in the OGRID number and name of the previous operator  Irene Martinez  Printed Name  Title  Date			35 Gas I	Delivery Date	36	Test Date		37 T	est Length	38 T	bg Press	ure	39 Csg. Pressure		
Internal in the properties of the properties of the providing and belief.  Approved by:  Title:  President  Approval Date:  President  In this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  OIL CONSERVATION DIVISION  Approved by:  Approval Date:  Approval Date:  In this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name  Title  Date	40 Choke S	Size	4	1 01	2	12 Water		4	3 Gas	4	4 AOF		45 Test Method		
John N. Ehrman   SUPERVISOR DISTRICT #8   Approval Date:	omplied with and	that the	nformation.	Oji Conserva piven above ik	ion Divisio true and co	n have been omplete to	Арр	proved by:	OIL	CONSERVATIO	N DIVIS	SION			
Approval Date:    President		n N. El	nrman							SUPERVIS	<del>了?.</del> 30月1	<del>\$</del> DIST	RICT #9		
1/8/99   (713) 223-5600	itle: Pre	President Phone:							Approval Date:						
Previous Operator Signature Printed Name Title Date	7 It this is a cha	ange of or	erator fill in	the OGRID no	umber and i	3-5600	revious	s operator			1 : 3	<u>ાનવવ</u>			
ENDOUGH MARCHITCHE AND THE ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	Men	Previous	Operator Si	gnature			ene N	/lartinez	Engin	eering Techn Title	ician	Oc			